

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

JUL 05 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 690

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name Almost Texas Unit
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Almost Texas Unit
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3244' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Run liner

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

TD 15900'.

RH with liner. Ran 115 joints 5" P110 18# R-3 with flush joint (4744'). Double float guide shoe at 15898'. Top of float collar at 15856'. Top of 6-3/8" x 5" liner hanger at 11130'. Cemented 5" liner w/100 sacks 75/25 Poz Class "H" cement, tailed in with 1024 sacks Class "H". WOC. Top of liner leaking. WIH and squeezed liner top w/200 sacks Class "H". WOC. Pressured up on squeeze to 5500 psi. Drilled to liner top and tested to 4500 psi, OK. POOH and logged well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 6-30-83

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 08 1983

CONDITIONS OF APPROVAL, IF ANY: