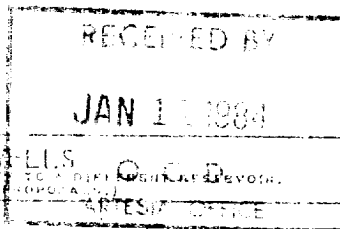


OIL CONSERVATION DIVISION

P. O. BOX 7018
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 1-81

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DATE	
BY	
FOR	
BY	
FOR	



50. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
LG 690

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO WORK (FORM C-101) FOR SUCH PROPOSALS.

6. Indicate Nature of Notice, Report or Other Data
GUL ☐ CAS ☒ OTHER ☐

7. Unit Agreement Name
Almost Texas Unit

8. Name of Operator
Yates Petroleum Corporation
207 South 4th St., Artesia, NM 88210

8. Farm or Lease Name
Almost Texas Unit

9. Well No.
1

10. Field and Pool, or Wadcat
Undes. Wolfcamp
UNIT NUMBER N 660 South 1980
FEET FROM THE LINE AND FEET FROM
THE West LINE, SE, 1104 TOWNSHIP 26S RANGE 31E

11. Elevation (Show whether FF, RT, GR, etc.)
3244' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☒ Perforate, Treat	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Correction on C-103 report dated 9-23-83. Report showed RTTS at 13296'. Should have been RBP at 13296'. RTTS cemented in place, top of tubing 14109'. TD 15900'. Acidized (Wolfcamp) perforations 12494-666' w/5000 gallons 15% NEA plus CO₂ and ball sealers. Flow back and stabilized at 110 psi on 3/4" choke. POOH w/packer. Move BP to 12008'. Set packer at 10634' w/tail pipe at 11639'. Pressure test packer and bridge plug to 3500#, OK. WIH and perforated 11738-917' w/24 .25" holes as follows: 11738, 43, 50, 73, 91, 11801, 05, 17, 20, 36, 41, 47, 57, 63, 82, 85, 87, 89, 93, 11901, 08, 10, 12 and 17'. Flow well back. Acidized w/5000 gallons 15% NEA acid, 800# block. Kill well. Pull Packer and bridge plug. POOH. Ran 1 joint of 2-3/8" tubing (30') to 12745' w/6' 2-7/8" perforated nipples at 12708-12715' and 2-7/8" tubing with 7-5/8" Uni VI packer at 10978-984', (2-7/8" tubing bottomed at 12715').

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lyle Anita Goodlett

TITLE Production Supervisor

DATE 1-11-84

Original signed by
Lyle A. Clements

APPROVED BY _____

TITLE Supervisor District #

DATE JAN 24 1984

CONDITIONS OF APPROVAL, IF ANY: