

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
LG 690

TYPE OF WELL
DIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

RECEIVED BY

JAN 1 1984

7. Unit Agreement Name
Almost Texas Unit
8. Farm or Lease Name
Almost Texas Unit
9. Well No.
1
10. Land Pool, or Wildcat
Unders. Wolfcamp

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well

T. LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. 2 TWP. 26S RCE. 31E

12. County
Eddy

14. Date T.D. Reached 9-29-82	15. Date T.D. Reached 5-26-83	17. Date Compl. (Ready to Prod.) 1-5-84	18. Elevations (DF, RKB, RT, GR, etc.) 3244' GR	19. Elev. Casingshead
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Total Depth 15900'	21. Plug Back T.D. 13296'	22. If Multiple Compl., How Many	23. Intervals Drilled By 140-15900'	History Tools 0-140'	Cable Tools
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Producing Interval(s), of this completion - Top, Bottom, Name

11738-917; 12494-666; 12866-97' 13006-111' Wolfcamp

25. Was Directional Survey Made
No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
13-3/8"	54.5#	751'	17-1/2"	800	
10-3/4"	45.5-40.5#	4210'	12-1/4"	3650	
7-5/8"	39-33.7#	11652'	9-5/8"	700	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11130	15898	1124		2-7/8"	12715'	10978'

Perforation Record (Interval, size and number)

13006-111' w/12 .25" Holes
12866-97' w/20 .25" Holes
12494-666' w/21 .25" Holes
11738-917' w/24 .25" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12866-13111	w/5000g. 15% acid, 5000g. CO2
	w/30000g. Pad, 25000g. 20% HCL
12494-666	w/5000g. 15% acid, 1500scf CO2/bb
11738-917	w/5000g. 15% acid

PRODUCTION

1st Production 1-1-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC		
2nd Test 1-5-84	Hours Tested 1 hr	Choke Size 8/64"	Prod'n. Per Test Period →	Oil - Bbl. -	Gas - MCF 120	Water - Bbl. -	Gas - Oil Ratio -
3rd Test 5420	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 2846	Water - Bbl. -	Oil Gravity - API (Corr.) -	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By
Joe Braswell

List of Attachments

Deviation Survey - DST

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Antonia Rodriguez TITLE Production Supervisor DATE 1-11-84