

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-690
7. Lease Name or Unit Agreement Name Almost Texas Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>26S</u> Range <u>31E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3244' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

.3% CF-14, 3.42#/sack salt, 200 sacks "H" with .5% CF-14 (yield 1.18 weight 115.6) Displaced within 1/2 bbl of retainer. Sting out. Reversed out tubing. TOOH. Shut in. 8-1-95 - Rigged up wireline. TIH with CBL tools and ran GR/CBL log. Cement top at 7200'. TOH with wireline. TIH with 2-7/8" tubing open ended to 8000'. Shut well in. 8-2-95 - Displaced 7-5/8" X 2-7/8" with 350 bbls 2% KCL. TOOH with tubing. Rigged up wireline. TIH with 4" casing gun and perforated 8 holes at 7100'. Fluid u-tubinged into 7-5/8". Lubricated gun out of hole. Did not flow back. Shut blind rams. Pumped down 7-5/8" at 4 BPM at 500 psi. Broke circulation out 10-3/4" X 7-5/8" with 17 bbls pumped. Pumped 380 bbls with good returns. Lubricated 7-5/8" SV EZ drill retainer in hole on wireline and set at 7000'. Bled off casing. TOOH with wireline. TIH with stinger on tubing. Spaced out and sting into retainer. Pressured annulus to 1000 psi. Pumped thru retainer at 4 BPM at 1000 psi. Circulated out 10-3/4" X 7-5/8". Pumped 110 bbls 2% KCL with full returns. Pumped 10 bbls WMW-1, 5 bbls spacer, 10 bbls surebond, 10 bbls

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 4, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

AUG 9 1995

CONDITIONS OF APPROVAL, IF ANY: