to Appropriate District Office	υ.	State of New Me nerals and Natural Re	sources Department		Form C Revised	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CO	NSERVATIO P.O. Box 208		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088			30-015-24277 5. Indicate Type of Lease STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease I.G6	No.	
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ROPOSALS TO RVOIR. USE */	REPORTS ON WEL DRILL OR TO DEEPEN APPLICATION FOR PEF CH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit A		ie
1. Type of Well: OIL. WELL WELL]	OTHER		Almost Te	xas Uni	t
2. Name of Operator YATES PETROLEUM CORPORT				8. Well No.		
3. Address of Operator				9. Pool name or Wildcat		
105 South 4th St., Artesia, NM 88210				Undesignated Delaware		
4. Well Location	SO	- South	19	80	Wast	Line
Unit Letter <u>N</u> : <u>66</u>	Feet From	The <u>South</u>	Line and194	50 Feel From The _	WCBL	Line
Section 2	Township	26S Ra	nge <u>31E</u>	NMPM Cha	ves	County
	10	Elevation (Show whether 1 3244				
(/////////////////////////////////////	<u>Appropriat</u>			leport, or Other Data	3	
NOTICE OF IN			SUE	BSEQUENT REPO	ORT OF:	
	PLUG A		REMEDIAL WORK	ALTE	RING CASIN	G 🗌
	012110		CASING TEST AND C	[]		
PULL OR ALTER CASING						
OTHER:						
12. Describe Proposed or Completed Ope work) SEE RULE 1103.	rations (Clearly s	tate all pertinent details, an	d give pertinent dates, inclu	uling estimated date of stand	it an Bala	
CONTINUED FROM PREVI	OUS PAGE:	۱				5 19 - 7 - 7 19 - 7
out tubing. Start o	ut of hol	e with tubing.	Well started	kining fluid m		
	I UMDEU J		hing, TOOH,	Loaded hole with	t, the in 25 bbl	gar Try s: Shut
to reverse out gas.			bing. TOOH.	Loaded hole with	25 BBT	s: Shut
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