

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-690
7. Lease Name or Unit Agreement Name Almost Texas Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>26S</u> Range <u>31E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc) 3244' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

out tubing. Start out of hole with tubing. Well started kicking fluid out tubing. Try to reverse out gas. Pumped 50 bbls down tubing. TOOH. Loaded hole with 25 bbls. Shut well in.

7-29-31-95 - Bled well down. Loaded with 10 bbls brine. Tested casing to 3000 psi for 20 minutes, OK. Rigged up wireline. TIH with 6.125" OD gauge ring. Tagged cement at 10870'. TOOH with gauge ring. TIH with CBL tools and ran GR/CBL log. Top of cement at 8220'. Bled down 10-3/4" X 7-5/8". TOOH with logging tools. TIH w/4" casing gun and perforated 8 holes at 8150'. Pumped down 7-5/8" - loaded with 8 bbls. Pumped 20 bbls brine thru perforations. TIH w/7-5/8" SV EZ drill retainer on wireline and set at 8050'. TOOH with wireline. TIH with stinger on 2-7/8" P105 tubing. Sting into retainer. Load annulus with 8 bbls. Pumped thru retainer at 4 BPM at 750 psi. No returns out 10-3/4" 7-5/8". Pumped 100 bbls brine water, 10 bbls WMW-1, 10 bbls FW spacer, 10 bbls surebond, 10 bbls FW spacer, 1000 sx Super C cement (yield 1.65, weight 13.0) with .4% CF-2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 4, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

AUG 9 1995

CONDITIONS OF APPROVAL, IF ANY: