

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-24277
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-690
7. Lease Name or Unit Agreement Name	Almost Texas Unit
8. Well No.	1
9. Pool name or Wildcat	Undesignated Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3244' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 2 Township 26S Range 31E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3244' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion to Delaware <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-26-95 - Moved in and rigged up pulling unit. Bled well down. Nipped down 10K spool. Nipped up 10K spool and hydraulic BOP. Loaded annulus with 160 bbls. Pumped 70 bbls down tubing - went on vacuum. Try to release packer - would not release, stuck. Rigged up wireline. TIH with 2-1/8" chemical cutter and cut tailpipe at 12500'. Left 1300' of tubing looking up on tailpipe. TOOH with wireline. Pulled on tubing with 130000#. Packer came loose on 3rd try. Pulled 10 stands. Shut well in.

7-27-95 - Bled well down. TOOH with packer. Laid down 50 joints of tailpipe. Rigged up wireline. TIH with 6.343" OD gauge ring with junk basket to 11080'. TOOH with 6.125" OD SV EZ drill retainer and set at 11050'. TOOH with wireline. TIH with stinger on 2-7/8" P105 tubing - hydrotesting tubing in hole. TIH to 7000'. Shut well in.

7-28-95 - Finish TIH with tubing. Displaced hole with 10# brine. Sting into retainer. Established pump in rate of 2-1/2 BPM at 4000 psi. Sting out of retainer. Mixed & spotted 200 sacks "H" cement with 5/10% CF-14. Displaced 175 sacks below retainer at 3400 psi at 2 BPM. Sting out of retainer. Left 25 sacks on retainer. Pulled up 3 stands. Reversed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 4, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

AUG 9 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: