

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-690
7. Lease Name or Unit Agreement Name Almost Texas Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>26S</u> Range <u>31E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3244' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate, acidize, squeeze, perf. <input checked="" type="checkbox"/>
	acidize & frac

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-4-95 - TIH with bit, drill collars and tubing. Tagged cement retainer at 7000'. Drilled out retainer and cement. Fell out of cement at 7131'. Tested squeeze perfs at 7100' to 2000 psi, OK. TIH and tagged 2nd retainer at 8050'. Drilled retainer and cement. Fell out of cement at 8125'. Tested to 2000 psi. TOOH with tubing, drill collars and bit. TIH with bit and scraper to 9100'. TOOH. Rigged up wireline. Ran GR/CBL log. 8-5-95 - Log showed top of cement at 5610'. TOOH with logging tools. TIH with 4" casing gun and perforated 8023-8035' w/28 .42" holes (4 SPF) 28, 29, 30, 34 & 8035'. TOOH with casing guns. TIH with 7-5/8" packer and RBP. Set RBP at 8107'. Spotted 1-1/2 bbls 7-1/2% NEFE acid at 8046'. Pulled up and set packer at 7955'. Pressured annulus to 500 psi. Breakdown perforations. Acidized perforations 8023-8035' with 1500 gallons 7-1/2% NEFE acid and ball sealers. Swabbing. 8-6-95 - Swabbing. 8-7-95 - Swabbed. Shut well in.

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 15, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 21 1995

CONDITIONS OF APPROVAL, IF ANY: