

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-24277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-690
7. Lease Name or Unit Agreement Name Almost Texas Unit
8. Well No. 1
9. Pool name or Wildcat Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>26S</u> Range <u>31E</u> NMPM <u>Chaves</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3244' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Squeeze, perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-8-95 - Rigged up wireline. TIH with retainer and set at 7990'. TOOH with wireline. Rigged down wireline. TIH with 2-7/8" tubing and sting into retainer at 7990'. Established injection rate of 3-1/2 BPM at 800 psi. Pressured annulus to 800 psi. Mixed and pumped 100 sacks Class H with 4/10% fluid loss and 50 sacks "H" Neat. With 139 sacks of cement in perforations, squeezed perforations 8023-8035' to 1800 psi. Sting out of cement retainer and reverse excess cement to pit. TOOH with 2-7/8" tubing and 7423-7442' w/1500
8-9-95 - Rigged up wireline. TIH with 4" casing guns and perforated 7423-7442' w/1500 .50" holes as follows: 7423, 26, 28, 30, 32, 34, 36, 38, 40 & 7442' (2 SPF). TOOH with casing guns and rigged down wireline. TIH with 7-5/8" Uni V packer and 7423-7442' w/1500 P-105 tubing. Set packer at 7355'. Break down perforations. Acidized perforations 7423-7442' w/1500 gallons 7-1/2% HCL acid and ball sealers. Swabbed.
8-10-95 - Swabbed. Shut well in.

RECEIVED
AUG 17 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 15, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 21 1995
DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: