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STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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OPERATOR	<input checked="" type="checkbox"/>

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+5-NMOCD-Artesia

1-BW

1-File

1-JA

1-Engr. PJB

1-Laura Richardson

1-Foreman PJB

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

LG-8794

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company <input checked="" type="checkbox"/>	8. Farm or Lease Name Salt Mountain 36 State
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Und. Brushy Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/14/82 Drlg. 7 7/8" hole. Ran 11 jts of 8 5/8" OD, 24#, J-55, 8rd, ST&C, R-3, "A" condition (471.5). Set @ 485'. KB-12'. BJ cmt w/ 150 sxs thix-o-tropic & 375 sxs class "C" w/ 2% CaCl<sub>2</sub>, 1/4# cello-flake. Plug down @ 7:35 AM. Did not circulate. Mixed 200 sxs neat cmt & dumped @ surface. Mixed 3/4 yds of ready mix. Got cmt to surface around 8 5/8" 1- 8 5/8" guide shoe - 1.20', 1- 8 5/8" float collar, 1.80' set @ 422.39'.
- 10/30/82 Ran 152 jts (6295') 5 1/2", 15.5#, K-55, 8rd, A cond. set @ 6307'. FC @ 6256'. DV @ 2888'. Cmt 1st stage 400 sxs lite, 5# salt, 1/4# flo-cel. Tail in w/ 300 sxs class "H", 1% D-19, .2% R-5, 5# KCL, .2% DG. Open DV & circ. 4 hours. 2nd stage w/ 300 sxs class "H", 3% low dent. Plug down @ 2:00 AM. Release rig @ 5:00 AM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Superintendent

DATE

November 2, 1982

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

NOV 4 1982

CONDITIONS OF APPROVAL, IF ANY: