

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 875010+5-NMOCD- Artesia 1-JA
1-File 1-BB
1-Engr PJB 1-CB
1-Foreman 1-CP
1-BW 1-Laura
RichardsonREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COPIES TO BE MADE	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	

Operator
Getty Oil Company

RECEIVED

Address
P.O. Box 730, Hobbs, New Mexico 88240

JAN 04 1983

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

O. C. D.
ARTESIA, OFFICEIf change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE R-7307 4/14/83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Salt Mountain 36 State	1	BRUSHY DRAW - DE LAWARE Und. Brushy Draw-Cherry Canyon	State, Federal or Fee State	LG-8794
Location				
Unit Letter	D	660 Feet From The North Line and 660 Feet From The West		
Line of Section	36	Township 26S Range 29E, NMPM, Eddy County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Getty Trading & Transport Inc.	P.O. Box 1142, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	36	26S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10/13/82	12/30/82		6307'		5008'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
2881.5 GL	Cherry Canyon		3014'		3156'			
Perforations					Depth Casing Shoe			
3014-50 37 holes, .5"	- 3072-88 17 holes, .5"				6307'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		485'		525 SXS			
7 7/8"	5 1/2"		6307'		700 SXS			
	2 7/8"		3156'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-30-82	12/2/82	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	12	70	-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett
(Signature)
Area Superintendent

December 29, 1982

(Date)

OIL CONSERVATION DIVISION

FEB 15 1983

APPROVED

BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completion wells.

5-NMOC-D-Artesia
1-File
1-Engr. IB

^{36"}
Salt Mountain/State "36" # 1

Sec 36-T26S-E29E

660' FNL & 660' FWL

RECEIVED

NOV 12 1982

O. C. D.
ARTESIA, OFFICE

Produced by Getty Oil Company ✓
Drilled by Marc Drilling, Inc.

Drill logs were run over this well
and the following data was obtained:
Drill logs were obtained the following:

Interval	Depth	Interval	Depth
4	485	1 1/4	3730
4 1/4	580	1	4232
3 1/2	800	3/4	4693
2 1/4	1177	1/2	5268
2 1/2	1869	1/2	5760
2 1/2	1930	1/2	6300
2 1/4	2126		
1	2343		
3 1/2	2847		
2 1/4	2969		
2	3340		

Marc Drilling, Inc.

Clayton H. Heston
Pres.

Drill logs were run over this well on the 2nd

November

82

Expires 12-20-84

John Gray