

OIL CONSERVATION DIVISION

RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 MAR 17 1983

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

0+5-NMOCD-Artesia 1-Laura Richardson
1-File 1-BW
1-Engr. PJB 1-JA
1-Foreman CK 1-BB

O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-8794

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Salt Mountain 36 State
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>29E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Brushy Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/20/83 Rig up X-pert unit.
2/21/83 Strip out rods and tbq. Ran 5 1/2" RTTS pkr to 2800'.
2/22/83 Set Howco RTTS @ 2800'. Squeeze previously producing perfs 3014-3050 & 3072-3088 w/ 400 sxs class "C", 3# salt, displaced cmt to 2900' w/ 2000#.
2/23/83 Pull pkr, ran 4 3/4" bit, drill cement 2810-3043.
2/24/83 Drlg cmt 3043-3088, test csg to 1000# OK, lower bit to 4928', drlg form. sand to retainer 5002', drlg 1' of retainer.
2/25/83 Drlg. retainer @ 5003' for 2 hours, drlg cmt 5004-5145, test to 1000# OK. Pull bit.
2/26/83 Welex perf 5 1/2" csg 5080-5101 (22 holes) and 5110-5120 (11 holes), ran 5 1/2" pkr 2 7/8" tbq, set @ 4986'. Swab hole dry. 1 hour fluid entry 1 1/2 bbl. Good show of oil, good gas.
2/28/83 39 hours, TP 550#. Western treated 5 1/2" perfs 5080-5120, 33 holes w/ 3500 gals of 15% DS-30 acid & 60 ball sealers. Broke @ 1800#, max 1800 & min 1100#. Rate 4.4 BPM. Total load 114 bbls. ISIP 700# & 15 min 550#. Flowed to tank 99 bbls. Swabbed 2 hours, rec. 40 bbls w/ 20% oil. On the last run the fluid level was @ 2000'.
3/1/83 15 hours, shut in 240#. Swab 7 1/2 hours. Rec. 215 bbls 2-5% oil, FL 2500, 189,000 ppm salt.
3/2/83 Shut in 15 hours, TP 200#, FL @ 750. Swab 7 1/2 hrs. Rec 161 bbls 10-25% oil. Ending FL @ 3900', fair gas.
Cont'd on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Area Superintendent DATE March 15, 1983

APPROVED BY D. R. Crockett TITLE Supervisor District II DATE MAR 18 1983

CONDITIONS OF APPROVAL, IF ANY:

3/3/83 15 hours, TP 220#. Rig up swab. Beginning FL @ 900'. Swab 2 1/2 hours. Rec.
53 bbls w/ 10-25% oil cut, end FL @ 3000. Released pkr. TOH w/ tbg & pkr. Ran &
set 161 jts of 2 7/8" tbg @ 5081'. SN @ 5043'.
3/4/83 Ran pump & rods. Change out rental 160 pumping unit to 320 unit. Rig down.