

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Call 6
Revised 1-1-65

Operator		Pool		County	
Getty Oil Company		Brushy Draw Cherry Canyon		Eddy	
Address		P.O. Box 730 Hobbs, NM 88240		TYPE OF TEST - (X)	
				Scheduled <input type="checkbox"/>	
LEASE NAME		WELL NO.	LOCATION		DATE OF TEST
		U	S	T	R
Salt Mountain 36 State		1	D	36	26
					29
					3/22/83
					P
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					12
					24
					200
					36
					34
					TSTM
					-

RECEIVED

APR 11 1983

L.O. C. D.
ARTESIA OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

(Signature)
Area Superintendent

April 7, 1983

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.