

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

O+6-NMOCD-Drawer DD, 1-Foreman CRM
Artesia, NM 88210
1-Engr. PJB 1-File
1-Laura Richardson-Midland

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
LG-8794

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name <u>36 27</u> Salt Mountain State 36
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>26S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Brushy Draw Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

AUG 09 1983

O. C. D.

ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Add pay and stimulate</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and install BOP.
- Pull pump, rods, and tubing.
- GIH with 2 7/8" workstring and 4 3/4" bit.
- Drill out CIBP at 6050'.
- Clean out wellbore to PBTD, 6245'.
- POH with tbq. and bit.
- GIH with 2 7/8" tbq. and treating packer.
- Run packer and tubing to + 6240'.
- Spot 200 gals. 15% acid across perfs, + 6245' to 6045'.
- Pull up and set packer at + 6000'.
- Frac the interval 6152'-6170' with 30,000 gals. 50% methanol/water mixture, CO2 and 6000# 20/40 and 36,000# 10/20 sand. The job will be in 2 stages with a stage being as follows:

A.	pad 2500 gals. liq.	2500 gals. CO ₂	
B.	1500 gals. liq.	1500 gals. CO ₂	1 ppg 20/40 sd.
C.	1500 gals. liq.	1500 gals. CO ₂	2 ppg 10/20 sd.
D.	2000 gals. liq.	2000 gals. CO ₂	3 ppg 10/20 sd.
E.	Drop balls		
- Flush to the top of the perfs, 6152'.

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 8, 1983

Original Signed By
Leslie A. Clements
Supervisor District II

DATE AUG 11 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

13. Rig down Halliburton.
14. Begin return of load. Flow and swab back load.
15. Pull tubing and packer from well.
16. Run pump, rods, and 2 7/8" tubing.
17. Return well to production. Production is from the two intervals 5080'-5120' and 6152'-6170'.