

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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0+6-NMOC-D-Hobbs 1-Laura Richardson-Midland
1-File 1-MR. J.A. - Midland
1-Engr. PJB 1-Foreman CRM
1-John Ayers 1-BB

So. Indicate Type of Lease	
State ☐	For ☐
5. State Oil & Gas Lease No.	
LG-8794	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO REWORK EXISTING DIFFERENT RESERVOIRS.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PURPOSES.

RECEIVED BY

OCT 24 1983

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Salt Mountain 36 State
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 26S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Brushy Draw Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 2881.5 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Add pay & Stimulate ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

10/10/83 MIRU X-pert. Pull rods & pump.
10/11/83 Remove wellhead, install BOP. Tagged fill @ 5155'. TOH w/ 160 jts (5030') 2 7/8" tbg. TIH w/ 4 3/4" bit to 5030'.
10/12/83 Tag cmt @ 5155'. Drld 30' from 5155' to 5185'. Dropped out and tagged fill @ 5796' (5' on top of CIBP). Drld. CIBP @ 5981' and cleaned out to 6077'. Left bit @ 5057'.
10/13/83 Tagged CIBP @ 6077'. Circulated & cleaned 163' (6077-6240). Good show of gas & oil cut. TOH w/ 2 7/8" tbg & bit. TIH w/ 5 1/2" RTTS on 189 jts (5973') of 2 7/8". Circulated hole and set pkr @ 5994'. Pumped in perfs 6152-70'. (19 holes) @ 4 BPM w/ 900#.
10/14/83 By Halliburton trac perfs 6152-70' w/ 200 gals 15% acid + 7500 gals methanol + 6000# 20/40 sand, 36,000# 10/20 sand + 67 tons CO2 + 10 B.S. Has 350# increase w/ ball action. Max 3960#, Min 2830#, Avg 3000#, AIR 20 BPM, ISIP 830#, 15 min 740#. SI 2 hours. Flowed 16 1/2 hours. Flowed 16 1/2 hours, TP 500#, 18/64" ck. Recovered 181 BW (w/ 202 bbl load to recover).
10/15/83 FTP 550#, flowed 9 hours on 18/64" ck. Received 114 bbls. 88 bbl left to recover.
10/16/83 Flow 17 hours on 18/64" ck, Recovered 263 bbls water (88 bbls load and 175 bbls formation water).
10/17/83 Flow 23 hours on 18/64" ck, TP 250#, 213 BW, 35-40% oil. Pull tbg and 5 1/2" RTTS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements
Date October 19, 1983

TITLE Area Superintendent

DATE October 19, 1983

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

DATE OCT 27 1983

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Ran 196 joints (6133') 2 7/8", SN @ 6145'. Ran 2 1/2 x 1 1/2 x 22' pump. 3/4" x 7/8" rods. Start pumping @ 5:00 P.M.