

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enx Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

458 +
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
3001524287

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
LG-8794

7. Lease Name or Unit Agreement Name

Salt Mountain 36 State

8. Well No.
1

9. Pool name or Wildcat
Brushy Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER FEB 21 '89

2. Name of Operator
Texaco Producing Inc. ✓ O. C. D.
ARTESIA, OFFICE

3. Address of Operator
PO Box 728, Hobbs, New Mexcio 88240

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 36 Township 26S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2892.5' KB 12' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: Convert to SWD

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Pull rods and pump. Install BOP. Pull tubing.
- TIH with 5 1/2" CIBP and set at 5050'. Cap with 5 sx. (35') Class "H" cement.
- Perforate 2 squeeze holes at 4200'. Set 5 1/2" cement retainer at 4150'. Squeeze with 250 sx. Class "H" cement. Cap cement retainer with 5 sx. (35') Class "H" cement. New PBTD: 4115'.
- Run Schlumberger CBL and CET under 1000 psi from PBTD of 4115' to 3100' to evaluate cement in area of prospective packer setting and injection perforations. (Packer setting ± 3880', injection interval

I hereby certify that the information above is true and complete to the best of my knowledge and belief. 397-3571

SIGNATURE [Signature] TITLE Hobbs Area Superintendent DATE 2/17/89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE FEB 21 1989

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.D. in sufficient time to witness
Remedial work

3931'-4075'.) If necessary, perforate at 3900', set cement retainer at 3850', and resqueeze with 200 sx. Class "H" cement. WOC. Drill out cement retainer at 3850' and cement to 4100'. Rerun CBL and CET under 1000 psi to determine TOC and bond quality.

5. Using 3 3/8" casing gun, perforate the following intervals with 2 JSPF: 3931', 34, 37, 42, 45, 47, 52, 57, 62, 66, 68, 70, 74, 77, 80, 4001', 06, 09, 12, 15, 66, 68, 72, 75, (24 intervals, 48 holes).
6. TIH with 5 1/2" retrievable pkr. and 2 7/8" tubing. Set packer at 3880'. Load backside to 500 psi.
7. Establish injection rate into formation. If necessary, wash perforations with 3000 gallons 7 1/2% NEFE acid and 72 ball sealers (Maximum rate and pressure 3 BPM and 3000 psi). Swab back acid. Release packer. TOH.
8. TIH with 5 1/2" retrievable packer and 2 3/8" cement lined tubing tested to 3000 psi. Circulate packer fluid. Set packer at 3880'.
9. Start water disposal.