

151

NEW OIL CONTROL COMMISSION ON  
FEBRUARY 22 1983

Form 9-331  
(May 1963)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such purposes.)

5. LEASE DESIGNATION AND SERIAL NO.  
NM 11038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Booth "BP" Federal

9. WELL NO.  
1

10. FIELD AND FOOT, OR WILDCAT  
*Wildcat Cherry Draw Oil*  
Wildcat Cherry Canyon

11. SEC. T. R. M. OR RLE AND SURVEY OR AREA  
Sec 23-T26S-R29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation ✓

3. ADDRESS OF OPERATOR  
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
2957' GL

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O. C. D.  
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Clean and blade location. Pipe valves from cellar, set PU anchors. Spot 200 gals 15% NEFE 5324'-5150'. Perf 5228-36', 5316-24' with (1) 1/2" JHPF. Pumped 48 barrels 7 1/2% acid and (32) RCNB's. Avg pres 1900#, ISDP 600#. Frac with 35,000 gals gel, 25,000# 20/40 sand, 22,500# 10/20 sand, (8) RCNB's. Avg pres 4375#, AIR 16 BPM, ISIP 580#. GIH with MA, perf sub, SN, 2-3/8" tubing; bottom at 5369', SN at 5333'. GIH rods and pump; clamp off. Sep blew rupture disc. POH with production equipment. GIH with packer, SN, 2-3/8" tubing; packer at 5290'. GIH with pump and rods, hang well on. POH with rods, pump and tubing. Set GIHP at 5286'. GIH with BP, MA, perf sub, SN & tubing; tubing at 5255', SN at 5224'. GIH with rods and pump, hang off.

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FEB 28 1983

MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED RD Pitzer TITLE Area Engineer DATE 2-25-83

(This space for Federal or State office use)  
APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL

RECEIVED FOR RECORD  
FEB 28 1983  
MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side