

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	RECEIVED	
1. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR		MAR 07 1983				
3. ADDRESS OF OPERATOR		O. C. D.				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		ARTESIA, OFFICE				
At surface		990' FNL & 660' FEL				
At top prod. interval reported below						
At total depth						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
10-22-82		11-24-82		2-1-83		2957' GL
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY
6386'		--		Single		0'-6386'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE
5228'-5324' Brushy Canyon (Delaware)						No
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED
GR/CNL-FDC; GR/DLL-RXO; GR/Sonic; GR/EPT; GR/CNL-LDT						Yes
29. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
10-3/4"	40.5#	333'	14-3/4"	545 sx - circ		
7"	23#	3800'	9 1/2"	1500 sx - circ		
4 1/2"	10.5#	6382'	6 1/4"	425 sx		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
4 1/2"	3478'	6382'	425		SIZE	DEPTH SET (MD)
					2-3/8"	5290'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5228-36', 5316-24' w/(1) 1/2" JHPF (5316-24' plugged)				DEPTH INTERVAL (MD)		
				5228'-5324'		
				AMOUNT AND KIND OF MATERIAL USED		
				200 gals 15% NEFE, 48 bbls 7 1/2%, 35,000 gals gel, 25,000# 20/40 sd, 22,500# 10/20 sd, (40) RCNB		
33. PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)
2-1-83		Pumping				Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
2-5-83	24	--	→	15	8	135
GAS—OIL RATIO	533					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	Used on Lease					
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED R. D. Pite TITLE Area Engineer						
MINERALS MANAGEMENT SERVICE						
EQUINE DATE 2-25-83						

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		39. COMPLETION OR RECOMPLETION REPORT	
FORMATION	TOP	BOTTOM	DEPTH	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red Beds	350	1330			Salt	2400'	
Anhydrite	1330	2400			Salt	2878'	
Salt	2400	2875			Lamar	3067'	
Anhydrite	2875	3067			Bell Canyon	3100'	
Shaley LS	3067	3100			Cherry Canyon	4014'	
Sand & Sh, LS	3100	TD			Brushy Canyon	5250'	