

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |                                     |
|------------------------|-------------------------------------|
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SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN ADJACENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

WAYNE MOORE ☒

Address of Operator

403 N MARIENFELD MIDLAND, TEXAS 79701

Location of Well

UNIT LETTER G 1650 FEET FROM THE N LINE AND 2310 FEET FROM  
THE E LINE, SECTION 11 TOWNSHIP 26S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
2953 GL

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

CLARK

9. Well No.

1

10. Field and Pool, or Wildcat  
WILDCAT

12. County  
EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPER. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1100.

Cemented 4 1/2" 10.5 J55 at 5130'

1st Stage: 375 sx 65:35 Class "C" 5 % Kolite per sack  
2 % Gel - 1 % S1 .4% D60 .2% D46

Unable to break circulation for second stage,

Bond log indicates top cement at 3784'. Perforate 2 holes  
at 3774' and pump 590 sx 65:35 Class "C" 5 % Kolite per sack  
2 % Gel, 1 % S1 .4% D60 .4% D46 add 100 sk Class "C" 2 % CACL

Top cement at 1400' Will drill out and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Co-owner

DATE

11-19-82

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

NOV 30 1982

CONDITIONS OF APPROVAL, IF ANY: