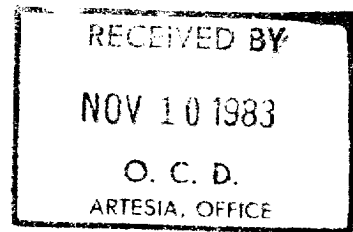


TOM E. MOORE
MIDLAND SAVINGS BUILDING
MIDLAND TEXAS 79701



Interval #1 5014 - 17 - 22 - 24 - 27 - 34 - 40 - 48 - 52
1 , .4" shot per foot

Acidize with 1000 gals 7½ % NE FE
Set BP @ 9970 with 50' cement on top

Interval #2 4392- 4400 - 23 - 26 - 28 - 33 - 35 - 41 - 44 - 49 -
54 - 69 - 4500 - 06
4511 - 50 - 54 - 66 - 70 - 72 - 77
1 , .4" shot per foot

Acidize with 2500 gals 7½%NE FE Acid

Set EZ Drill at 4524 and squeeze with 135 sx class
C Cement

Set EZ Drill at 4336 and squeeze with 100 sx C cement

Set EZ Drill at 4135 - cannot pump into well

Interval #3 4032 - 34 - 36 - 38 - 47 - 49 - 52 - 54
1, .4" shot per foot

Acidize with 2000 gals 7½% DSCO Acid
Frac 20000 gals 2% KCL and 46,000 lbs 20/40 sand

Well produce 4 - 6 bbls oil per day
plus 150-200 bbls water per day

set BP at 3396

Interval #4 3180- 84 - 86 - 88 - 90 - 94
1, .4" shot per foot

Acidize with 1000 gals NE FE

Frac 10,000 gal 2% KCL, 20,000 20/40 sand

Well made some gas, but too much water

Set EX Drill @ 3153 and squeezed with 100 sx C
20% CRIC

Interval #5 3072 - 74 - 76 - 78 - 80 - 82
2, .4" shots per foot

Acidize with 1000 gals 7½ % NE FE

Swab 4 bbl per hour 25-30% Oil