

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501
O. C. D.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED E

NOV 10 1983

ARTESIAN OFFICE

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL Oil Well ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
WAYNE MOORE ✓

Address of Operator
403 N. MARIENFELD MIDLAND TEXAS 79701

Location of Well

3. Indicate Type of Lease
State ☐ Fee ☒

4. State Oil & Gas Lease No.

5. Unit Agreement Name

6. Farm or Lease Name
Clark

9. Well No.
#1

10. Field and Pool, or Wildcat
WILDCAT - Delaware

12. County
EDDY

SIT LETTER G LOCATED 1980 FEET FROM THE N LINE AND 2310 FEET FROM E LINE OF SEC. 11 TWP. 26S RGE. 28E NMPM

14. Date Spudded **10-18-82** 15. Date T.D. Reached **11-11-82** 17. Date Compl. (Ready to Prod.) **9-25-83** 18. Elevations (DF, RKB, RT, GR, etc.) **2953 GL** 19. Elev. Casinghead **2956'**

20. Total Depth **5803** 21. Plug Back T.D. **3146** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By Rotary Tools **26' - 5803'** Cable Tools **0 - 26'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
3072 - 3082 BELL CANYON

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
Dual Laterlog Densilog Neutron Gamma Ray

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE			
13 3/8	61#	424	17 1/2	460 SX		0
8 5/8	32#	2525	12 1/4	200 SX		0
4 1/2	10.5	5130	7 7/8	1065 SX		0

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3128	

Perforation Record (Interval, size and number)
See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
SEE ATTACHED INFORMATION

AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production **10-25-82** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test 10-25-82	Hours Tested 24	Choke Size -	Prod'n. For Test Period 7	Oil - Bbl. 6	Gas - MCF 35	Water - Bbl. 51	Gas - Oil Ratio 1700 - 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 7	Oil - Bbl. 7	Gas - MCF 24	Water - Bbl. 57	Oil Gravity - API (Corr.) 32	

Disposition of Gas (Sold, used for fuel, vented, etc.)
used to operate equipment

Test Witnessed By
Tom E. Moore

List of Attachments
Perforation stimulation and squeeze recold

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom E. Moore TITLE _____ DATE 11-2-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>626</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1037</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt <u>2381</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand <u>2638</u>	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

No. 1, from <u>4032</u> to <u>4085</u> <u>OIL OR GAS</u>	No. 4, from.....to.....
No. 2, from <u>3180</u> to <u>3215</u> <u>GAS</u>	No. 5, from.....to.....
No. 3, from <u>3072</u> to <u>3128</u> <u>OIL</u>	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>NONE</u> to.....feet	
No. 2, from.....to.....feet	
No. 3, from.....to.....feet	
No. 4, from.....to.....feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	626	626	Salado - GYP				
626	1839	1213	Anhydrite				
1839	2011	172	Salt				
2011	2092	81	Anhydrite				
2092	2381	289	Salt				
2381	2582	201	Sand & Anhydrite				
2582	2638	56	Lime				
2638	5803		Delaware				
5803	TD	3221					