

OIL CONSERVATION DIVISION

P. O. BOX 20011

SANTA FE, NEW MEXICO 87501

RECEIVED BY

NOV 10 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

WAYNE MOORE

Address
403 N. MARIENFELD MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-14-84
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name CLARK	Well No. 1	Pool Name, including Formation WILDCAT - BELL CANYON	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter G : 1650 Feet From The N Line and 2310 Feet From The E Line of Section 11 Township 26S Range 28E , NMPM, EDDY County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ FALCON CRUDE	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3339 ABILENE, TEXAS 79604	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 11
	Twp. 26S	Rge. 28E
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 10-18-82	Date Compl. Ready to Prod. 10-25-83		Total Depth 5803		P.B.T.D. 3146			
Elevations (DF, RAB, RT, GR, etc.) 2953GL	Name of Producing Formation DELAWARE-BELL CANYON		Top Oil/Gas Pay 3072		Tubing Depth 3128			
Perforations 3072 - 74 - 76 - 78 - 80 - 82					Depth Casing Shoe 5130'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8" 61#	424'	450 sx
12 1/4	8 5/8" 32#	2525	200sx
7 7/8"	4 1/2" 10.5	5130	1065 sx
	2" eve 4.5	3128	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-25-82	Date of Test 10-25-82	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 hours	Tubing Pressure Pumping	Casing Pressure Pumping	Choke Size Pumping
Actual Prod. During Test 64 bbls	Oil - Bbls. 7	Water - Bbls. 57	Gas - MCF 24

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Co-Owner

11-3-83

OIL CONSERVATION DIVISION

APPROVED **NOV 14 1983**, 19BY **Mike Walker**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well no., or number, or transporter, or other such change of condition.

Separate forms (C-104) must be filed for each pool in multiple completed wells.