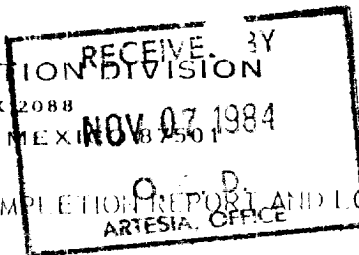


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name  
Clark

9. Well No.  
#1

10. Field and Pool, or Wildcat  
Gas

12. County  
Eddy

NO. OF COPIES RECEIVED  
DISTRIBUTION  
SANTA FE  
FILE  
SANTA FE  
SANTA FE  
SANTA FE  
SANTA FE

1. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐

Name of Operator  
Wayne Moore

Address of Operator  
403 N. Marienfeld

Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE N LINE AND 2310 FEET FROM

E LINE OF SEC. 11 TWP. 26 RGE. 28 NE 1/4

13. Date Spudded 10-18-82 14. Date T.D. Reached 11-11-82 17. Date Compl. (Ready to Prod.) 9-25-83 18. Elevations (D.F., RKB, RT, GR, etc.) 2953 19. Elev. Casinghead 2956

20. Total Depth 5803' 21. Plug Back T.D. 2867' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 6' = 5803' Cable Tools 0' = 26'

24. Producing Interval(s), of this completion - Top, Bottom, Name 2692' - 2724' Bell Canyon 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Dual Laterlog, Densilog Neutron Gamma Ray 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 61#            | 424'      | 17 1/2"   | 460 SX           | 0             |
| 8 5/8"      | 32#            | 2525'     | 12 1/2"   | 200 SX           | 0             |
| 4 1/2"      | 10.5#          | 5130'     | 7 7/8"    | 1065 SX          | 0             |

| LINER RECORD |     |        |              | TUBING RECORD |      |           |            |
|--------------|-----|--------|--------------|---------------|------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE | DEPTH SET | PACKER SET |
|              |     |        |              |               |      |           |            |

| 28. Perforation Record (Interval, size and number) |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |
|----------------------------------------------------|--|------------------------------------------------|--|
| 2692 - 98 - 2707 - 2713 - 2720 - 2724              |  | DEPTH INTERVAL                                 |  |
| 2.4" Shots Per Interval                            |  | 2692' - 2724'                                  |  |
|                                                    |  | 1000 Gals NE FE Acid                           |  |
|                                                    |  | 8000 Gals Foam Frac                            |  |
|                                                    |  | 6000 lbs 20/40 Sand                            |  |
|                                                    |  | 4000 lbs 10/20 Sand                            |  |

PRODUCTION

| 33. Date First Production |                 | 34. Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | 35. Well Status (Prod. or Shut-in) |                 |
|---------------------------|-----------------|-------------------------------------------------------------------------|-------------------------|------------|--------------|------------------------------------|-----------------|
| WOPL                      |                 | Flowing                                                                 |                         |            |              | Shut Comp. as                      |                 |
| Date of Test              | Hours Tested    | Choke Size                                                              | Prod'n. Per Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                       | Gas - Oil Ratio |
| 8/16/84                   | 8               | 3/16                                                                    |                         | 0          | 70           | 35                                 | Gas Well        |
| Flow Tubing Press.        | Casing Pressure | Calculated 24-Hour Rate                                                 | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)          |                 |
| 240                       | -               |                                                                         | 0                       | 210        | 105          |                                    |                 |

36. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut In - WOPL Test Witnessed By Tom E. Moore

37. List of Attachments Logs & Directional Survey Filed With Initial Completion

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Co Owner DATE 8/30/84

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                     |                              |                       |                   |
|---------------------|------------------------------|-----------------------|-------------------|
| T. Anhy <u>825</u>  | T. Canyon                    | T. Ojo Alamo          | T. Penn. "B"      |
| T. Salt             | T. Strawn                    | T. Kirtland-Fruitland | T. Penn. "C"      |
| B. Salt <u>2390</u> | T. Atoka                     | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates            | T. Miss                      | T. Cliff House        | T. Leadville      |
| T. 7 Rivers         | T. Devonian                  | T. Menefee            | T. Madison        |
| T. Queen            | T. Silurian                  | T. Point Lookout      | T. Elbert         |
| T. Grayburg         | T. Montoya                   | T. Mancos             | T. McCracken      |
| T. San Andres       | T. Simpson                   | T. Gallup             | T. Ignacio Qtzite |
| T. Glorieta         | T. McKee                     | Base Greenhorn        | T. Granite        |
| T. Paddock          | T. Ellenburger               | T. Dakota             | T.                |
| T. Blinberry        | T. Gr. Wash                  | T. Morrison           | T.                |
| T. Tubb             | T. Granite                   | T. Todillo            | T.                |
| T. Drinkard         | T. Delaware Sand <u>2590</u> | T. Entrada            | T.                |
| T. Abo              | T. Bone Springs              | T. Wingate            | T.                |
| T. Wolfcamp         | T. <u>Cherry Can - 3467</u>  | T. Chinle             | T.                |
| T. Penn.            | T. <u>Brushy Can - 570</u>   | T. Permian            | T.                |
| T. Cisco (Bough C)  | T.                           | T. Penn. "A"          | T.                |

## OIL OR GAS SANDS OR ZONES

|                                        |                            |
|----------------------------------------|----------------------------|
| No. 1, from <u>2692</u> to <u>2724</u> | No. 4, from _____ to _____ |
| No. 2, from _____ to _____             | No. 5, from _____ to _____ |
| No. 3, from _____ to _____             | No. 6, from _____ to _____ |

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

|                                 |       |
|---------------------------------|-------|
| No. 1, from _____ to _____ feet | _____ |
| No. 2, from _____ to _____ feet | _____ |
| No. 3, from _____ to _____ feet | _____ |
| No. 4, from _____ to _____ feet | _____ |

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness in Feet | Formation                     | From | To | Thickness in Feet | Formation |
|------|------|-------------------|-------------------------------|------|----|-------------------|-----------|
| 0    | 825  | 825               | Anhy/Gyp/red beds ] Dewey Lk. |      |    |                   |           |
| 825  | 2590 | 1765              | Anhy/salt + ] Castile/Salado  |      |    |                   |           |
| 2590 | 5803 | 3213              | Sand, Ls, Sh ] DEL            |      |    |                   |           |

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-85

All lines must be from the outer boundaries of the section.

|         |                       |         |          |      |
|---------|-----------------------|---------|----------|------|
| Section | 16                    | CLARK   | Well No. | 1    |
| Range   | 16 SOUTH              | 18 EAST | County   | EDDY |
| 1650    | 2310                  | 1650    | 2310     | 1650 |
| 3222.9  | Delaware - Ben Conroy | Windcat | 160      |      |

Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below

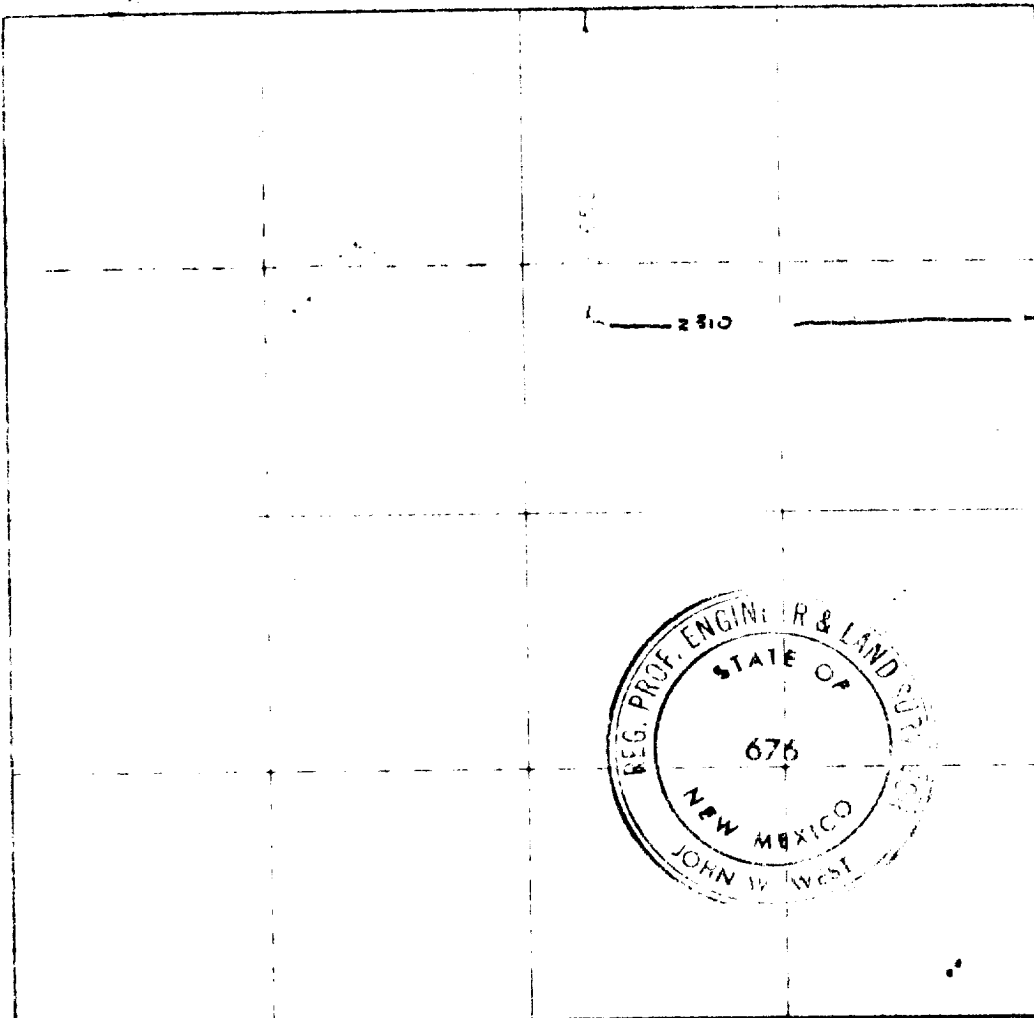
If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)

If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation

If answer is "no," list the owners and their descriptions which have actually been consolidated (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Tom E. Moore

Pat Owner

Whyne Moore

8-30-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date signed

10/13/82

Registered Professional Engineer  
and State Surveyor

*John W. West*

Certificate No. JOHN W. WEST 676  
PATRICK A. ROMERO 6683  
Ronald J. Eiden 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600