

(November 1983)
(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88310

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0480904-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J.C. WILLIAMSON		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 16 MIDLAND, TEXAS 79702		8. FARM OR LEASE NAME ROSS DRAW UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with O.C.D. requirements)* At surface 1980' FEL & 660' FSL At top prod. interval reported below same At total depth same		9. WELL NO. 11	
14. PERMIT NO. 30-015-24307		13. STATE NEW MEXICO	
15. DATE SPUN 10-15-85		19. ELEV. CASINGHEAD 3032'	
16. DATE T.D. REACHED 10-27-85		20. TOTAL DEPTH, MD & TVD 6896'	
17. DATE COMPL. (Ready to prod.) 12-7-85		21. PLUG, BACK T.D., MD & TVD 6870'	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3028.8' GR		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5601-5641', 6365-6387', 6653-6663', 6784-6826' DELAWARE	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN COMPENSATED NEUTRON LOG	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

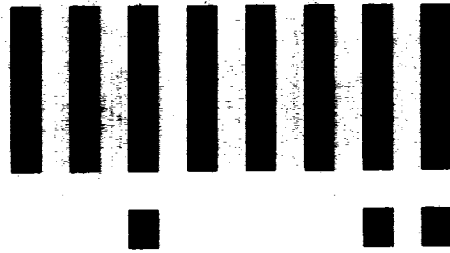
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SURFACE TRIASSIC	-0-	170	red shale/conglomerate	Del. Lime	3440	-399
DEWEY LAKE	170	548	red shale/red sand	Cherry Cany.	4425	-1384
Rustler	548	900	anhy./lime/sand	marker	4592	-1551
Salado	900	1680	salt detrital/anhy.	Brushy Cany.	5820	-2779
Castille	1680	3440	salt/anhy.			
Delaware Lime	3440	3468	lime/shale			
Delaware sand	3468	4425	sand/black shale			
Cherry Canyon	4425	5820	sand/black shale/lime			
Brushy Canyon	5820	TD				



LTR



Job separation sheet

J. C. WILLIAMSON
ONE FIRST CITY CENTER SUITE 890
MIDLAND, TEXAS 79701

J.C. WILLIAMSON
ROSS DRAW UNIT #11

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6784-6826'

Acdz. w/2000 gals. 7-1/2% NEFE
Frac w/20,000 gals. 30# cross-link gel
34,000 20/40 sand, 35,000 gals. 10/20 sand.

6653-6663'

Acdz. w/1000 gals. 7-1/2% NEFE acid.
Frac w/51,249 gals 30# cross-link gel,
9258# 20/40sand.

6365-6387'

Acdz. w/1500' gals. 7-1/2% NEFE acid.

5601-5641'

Acdz. w/1500 gals. 7-1/2% NEFE acid
Frac w/30,000 gals. cross-link gel,
50,000# 20/40 sand, 4500# 10/20 sand.