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ARTESIA, OFFICESTATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTForm C-104
Revised 10-01-78
Format 06-01-83
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator J.C. WILLIAMSON ✓	
Address P.O. BOX 16 MIDLAND, TEXAS 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate
CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>1-30-86</u> UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED	
change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name ROSS DRAW UNIT	Well No. 11	Pool Name, including Formation UNDESIGNATED DELAWARE	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-048090
Section 0 : 660 Feet From The South Line and 1980 Feet From The East Line of Section 22 Township 26 Range 30 , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159 ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONOCO INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1267 PONCA CITY, OK 74603
If well produces oil or liquids, give location of tanks.	Is gas actually connected? No
Unit 0 Sec. 22 Twp. 26 Rge. 30	When 1-3-86 Compt BK
this production is commingled with that from any other lease or pool, give commingling order number:	

NOTE: Complete Parts IV and V on reverse side if necessary.

I. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)

PRODUCTION

(Title)

DECEMBER 11, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED **DEC 30 1985**, 19

BY _____ Original Signed By

Les A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-15-85	Date Compl. Ready to Prod. 12-07-85		Total Depth 6896'		P.B.T.D. 6870'				
Elevations (DF, RKB, RT, GR, etc.) 3028.8' GR	Name of Producing Formation DELAWARE		Top Oil/Gas Pay 5601'		Tubing Depth 5410'				
Perforations 5601-5641', 6365-6387', 6653-6663', 6784-6826'						Depth Casing Shoe 3032'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		625'		650 sx Class "C"				
11"	8-5/8"		3257'		250 sx Class "C"				
7-7/8"	5-1/2"		6896'		1100 sx in 2 stages				
	2-7/8"		5410'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-07-85	Date of Test 12-07-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 100	Casing Pressure 100	Choke Size 12/64
Actual Prod. During Test	Oil - Bbls. 79	Water - Bbls. 137	Gas - MCF 89

GCR: 1126/1

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size