

OIL CONSERVATION DIVISION

P. O. BOX 1088

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

Operator		Pool		County		Completion		Special	
J.C. WILLIAMSON ✓		UND. DELAWARE		EDDY					
Address		TYPE OF TEST - (X)		SCHEDULED		PROD. DURING TEST		GAS - OIL RATIO	
LEASE NAME		DATE OF TEST		CHOKES SIZE		TBG. PRESS.		DAILY ALLOW. ABLE	
WELL NO.		LOCATION		U		S		T	
ROSS DRAW UNIT		11		0		22		26	
		1/8/86		P		full		500	
		79		24		377		125	
		151.6		1213/1					
RECEIVED BY JAN 9 1986 O. C. D. ARTESIA, OFFICE									

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

PRODUCTION

(Title)

1/8/86

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.