

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 10 1984

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR WAYNE MOORE							
3. ADDRESS OF OPERATOR 403 N. Marienfeld, Midland, TX 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FNL & 2310 FEL SEC 11-726S - R28E Eddy County, New Mexico At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11-28-82				16. DATE T.D. REACHED 4700		17. DATE COMPL. (Ready to prod.) 6-25-84	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* GL=2975				19. ELEV. CASINGHEAD 2980			
20. TOTAL DEPTH, MD & TVD 4700		21. PLUG BACK T.D., MD & TVD 4350		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-4700	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4110-12-16-18-32-37 Cherry Canyon/Delaware						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Densilog, Neutron & Gamma Ray C. & Dual Latering						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24 J55		2556'		12 1/4"	
5 1/2"		15.5 J55		4770'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
1380 sx "C" 65/35 4%GEL		-0-					
6% Salt, 200Sx C 2% CaCL							
See attachment		-0-					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 4418-21-26-28-32 4110-12-16-18-32-37 1 1/2" shot per interval				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4418-32 4110-4137 AMOUNT AND KIND OF MATERIAL USED 22 BBLs 7 1/2% Acid FRAC - 20,000 GALS. Foam Frac 14,000 lbs 20-40 sand 10,000 lbs 10-20 sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 1-22-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2 7/8" TBG Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-22-84	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 55	GAS—MCF 55	WATER—BBL. 200	GAS-OIL RATIO 2333-1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 15	GAS—MCF 35	WATER—BBL. 200	OIL GRAVITY-API (CORR.) 36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel						TEST WITNESSED BY Tom Moore	
35. LIST OF ATTACHMENTS cement record, deviation survey, logs, electric logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Operator		DATE 6-28-84		Post ID-2 12-5-86 P+H	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cherry Canyon	4418'	4432'	Trace of oil & gas after perforating & acidizing. Too small to be commercial.	Salado/GYP	0	
				Anhydrite	651	
				Salt	1863	
				Anhydrite	2035	
				Salt	2118	
				Sand & Anhydrite	2405	
				Delaware Lime	2616	
				Delaware Sand	2662	
				Cherry Canyon	3492	
Cherry Canyon	4110'	4137'	Completion Zone			