

OIL CONSERVATION DIVISION
P. O. BOX 1000
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 18 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
OFFICE

J. C. Williamson

890 One Midland National Center, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
ILLEGAL AND AFTER 6/14/83
UNDER ANY EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

R-1555 6/14/84

Lease Name: Abby Federal Well No.: 1 Pool Name: Ross Draw Delaware Kind of Lease: Federal Lease No.: NM 1722
Location: W. ROSS DRAW DEL.

Unit Letter: P Unit: 267' Feet From The South Line and 467' Feet From The East

Line of Section: 28 Township: 26-South Range: 30 East N.M.P.M. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Navajo Refining Company P. O. Box 159, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent):

Well produces oil or liquids ☒ Unit: 28 Sec: 26-S Twp: 30-E Rge: Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion -- (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. Drill.
Date Spudded: 12-20-82 Date Complet. Ready to Prod.: 01-03-83 Total Depth: 5770' P.B.T.D.: 5400'
Production (DF, RAS, RT, GR, etc.): 2938.1 GR Name of Producing Formation: Lower Cherry Canyon Top Oil/Gas Pay: 4872' Tubing Depth: 4896'
Perforations: 4888' - 4915' = 13 holes Depth Casing Shoe: 5769'

TUBING, CASING, AND CEMENTING RECORD

HOLES SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 - 1 1/2"	12-3/4"	365'	350 SX
11"	8-5/8"	3230'	100 SX
7 - 7/8"	4-1/2"	5770'	700 SX

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank: 2-3-83 Date of Test: 2-10-83 Producing Method (flow, pump, gas lift, etc.): Pump
Length of Test: 24 hrs Tubing Pressure: 0# Casing Pressure: 0# Choke Size: Full
Actual Press. During Test: 51 BO & 157 BW Oil-Bbls: 51 Bbls Water-Bbls: 157 Bbls Gas-MCF: 75

GAS WELL

Actual First Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (flow, back pr.): Tubing Pressure (shot-in): Casing Pressure (shot-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given relative is true and complete to the best of my knowledge and belief.

Refined
(Signature)

Production Secretary
(Title)

02/15/83
(Date)

OIL CONSERVATION DIVISION

APPROVED: APR 20 1983

Original Signed By
BY: Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of information. Sections I, II, III, and VI must be filled out for all wells.

ROD RIC CORPORATION
P. O. Box 1767
210 Main Street
Midland, Texas 79702

RECEIVED

JAN 14 1983

O. C. D.

OPERATOR J. C. Williamson ADDRESS P. O. Box 16, Midland, Texas 79702

LEASE NAME Abby Federal WELL NO. 1 FIELD Wildcat

LOCATION Section 28, T-26-S, R-30-E, Eddy County, New Mexico

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
161	1/2	1.40	1.40
365	1	3.57	4.97
934	1	9.96	14.93
1536	1	11.41	26.34
2079	1/2	4.29	30.63
2233	1 3/4	4.70	35.33
2822	1 1/4	12.84	48.17
3230	2	14.24	62.41
3720	2	17.10	79.51
4322	1 3/4	18.36	97.87
5002	1 1/4	14.82	112.69
5490	1	8.54	121.23
5770	3/4	3.67	124.90

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Rod Ric Corporation

[Signature]
TITLE Vice President-Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared [Signature] known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

[Signature]
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 11th day of January, 1983.

[Signature]
Notary Public in and for the County
of Midland Texas