Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. Division 811 S. 1st Street

FORM APPROVED Budget Bureau No. 1004-0135 Artesia, NM 8821 0-28 4 pires: March 31, 1993

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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE OF CONTROL OF THE PROPERTY OF THE PROPER		6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation
Well Well Other strangers		8. Well Name and No.
2. Name of Operator J. C. Williamson	Test V	Abby Federal #1
3. Address and Telephone No.		9. API Well No. 30-015-24356
P.O. Box 16, Midland, TX 79702		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey 1	Description)	Ross Draw Delaware, Wes
767' FSL & 467' FEL	and the second of the second o	11. County or Parish, State
Sec. 28, T-26-5, R-30-E	NEGRADO 	Eddy, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	X Abandonment	Change of Plans
radio de la compansión de	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
- Commonweal Property	Other	Conversion to Injection Dispose Water
e etc.	2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertices) 	all pertinent details, and give pertinent dates, including estimated date of starting a ical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
(1) Set 4-1/2" CIBP @ 3430' (2) Circulate casing w/ MLF (3) Cut 4-1/2" csg. @ 3005' (4) Cut 8-5/8" csg. @ 1017'	, cap w/ 35' cmt. (2/15/01) 7. (2/15/01) 7. spot 35 sx cmt. from 3280'-2950'. WOO 7. spot 65 sx cmt. from 1070'-937', WOO 7. 315', WOO & tag @ 328'. OK from BI	& tag @ $950'$. $(2/19/01)$
	HOME	15 15 10
The state of the s	en e	
ented por fill of the second of the fill of the second of	Approved as to plugging of the well than Lichard under bond is retained until surface restoration is completed.	Post Put
14. I hereby certify that the foregoing is true and correct		
Signed My	Tide Agent	Date02/28/01
(This space for Rodfall or State office with Approved by Conditions of approval, if any:	ILASS Tide PETROLEUM ENGINEER	MAIN 4 0 0004

