Form 9-331 C 1 - Midland - Admin. Unit

l - File

SUBMIT IN T. LICATES (Other instructions on MM OIL COMBide COMMISSION

Form approved. Judget Bureau No. 42-R1425

UNITED STATES

DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DD

30-015 -24357 5. LEASE DESIGNATION AND SERIAL NO. **-** 17225 - A

**GEOLOGICAL SURVEY** 

Artesia, NM 88210

ALLOTTEE OR TRIBE NAME 6. IF INDIAN.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK

DEEPEN

PLUG BACK

MULTIPLE

h. TYPE OF WELL WELL XX

(May 1963)

GAB WELL 2. NAME OF OPERATOR

DRILL X

PCBIVED

S. FARM OR LEASE NAME Salt Mountain Fed 25

Getty Oil Company

3. ADDRESS OF OPERATOR P.O. Box 730 Hobbs, NM 88240

9. WELL NO. DEC 1 7 1982

7. UNIT AGREEMENT NAME

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) C. D. At SUFFACE Unit ltr. 0 660' FSL & 1980' FEL, Section 2 ARTES OFFICE 5W SE

None

10. FULLD AND POOL, OR WILDCAT Undesignated Brushy Draw Cherry Canyon 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

MM

T26S, R29E, Eddy County, NM At proposed prod. zone

OTHER

Sec. 25, T26S, R29E 12. COUNTY OR PARISH | 13. STATE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 60 miles southwest of Jal, NM

Eddy 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL

W. 0

DISTANCE FROM THE COLUMN COLUMN COLUMN COLUMN TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 840 40 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2901.6 GR

23

15. DISTANCE FROM PROPOSED

December 15, 1982

22. APPROX. DATE WORK WILL START\*

20.	PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
10.1/4	0.5.0	24	1,000	600 sx.CIRCULATE		
7 7/8	8 5/8 5 1/2	15.5	6350	1000 sx. CIRCULATE		
7 170	3 1/2	13.5		1000 5%.		

AND OF THE PROPERTY OF THE PRO

6350**'** 

- The subject well will be drilled from surface to 1000' with fresh water. From 1000' to 6350' the well will be drilled with brine of sufficient weight and gel additives to control formation pressures and condition the hole for electric logs and running casing.
- The pump and plug method will be used in cementing all strings of casing. The 8 5/8" and 5 1/2" casing will be cemented to surface. The 5 1/2" casing will be cemented in 2 stages with a DV tool to be set at + 3000'.

See attachment for BOP program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical deepen directionally, give plowout BRISIOTS RE C BATT . . . . . . . . . . . . venter program if any. /

SIGNED APPROVED - ALL		Area Superintendent	ROSWELL, LET 32
(This space for Federal or State of Control of STEWART (Orig. Sgd.)		APPROVAL DATE	Ad one
CONDITIONS OF APPINA MESA AC: GILLHAM  DISTRICT SUPERVISOR	TITLE		DATE OF THE STATE