

UNITED STATES
DEPARTMENT OF THE INTERIORS
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Getty Oil Company3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit Ltr. O, 660 FSL & 1980 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/29/82 16. DATE T.D. REACHED 1-26-83 17. DATE COMPL. (Ready to prod.) 2-13-83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2901.6 G.R. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6350' 21. PLUG, BACK T.D., MD & TVD 6305' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY 0'-6350' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5574-5620 Undesignated Brushy Draw Cherry Canyon 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Litho Density, Electro Magnetic Propagation Cmt Bond log, Dual Laterolog, MSFL, GR, Caliper, Compensated Newton 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	506'	11"	580 SXS	
5 1/2"	15.5#	6350'	7 7/8"	3450 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5690	

31. PERFORATION RECORD (Interval, size and number)

5574-5620 5 1/2" = 47 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 5574-5620 AMOUNT AND KIND OF MATERIAL USED 5000 gals 15% DS-30, 100 balls

33.* PRODUCTION

DATE FIRST PRODUCTION 2-11-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-13-83	24 hours	-	→	20	-	84	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED D.R. Crockett TITLE Area Supervisor DATE February 23, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ruster	0'	1240'	Sand & Red Beds			
T-Salt	1240'	2340'	Anhydrite			
Bell Canyon	2340'	3045'	Salt			
T-Sandstone	3045'	3086'	Sand & Anhydrite			
Cherry Canyon	3086'	3966'	Sand & Anhydrite			
Brushy Canyon	3966'	5382'	Sand & Anhydrite			
Brushy Canyon	5382'	6350'	Dolomite			

0+6-MMS-Roswell

1-File

1-Engr. PJB

WELL NAME AND NUMBER

Salt Mt. ²⁵ Fed. 25 # 1

RECEIVED

LOCATION

Section 25-T26S-R29E

MAR 04 1983

OPERATOR

Getty Oil Company

O. C. D.
ARTESIA, OFFICE

DRILLING CONTRACTOR

Marc Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees and Depth	Degrees and Depth	Degrees and Depth	Degrees and Depth	Degrees and Depth
3/4 99	1/4 5572			
3/4 232	1/4 6107			
3/4 688	1/4 6350			
1 1481				
1 1969				
1/4 2440				
1/2 2922				
1/2 3425				
1/2 3945				
1/2 4435				
1/2 5089				

DRILLING CONTRACTOR Marc Drilling, Inc.

Pres.

Subscribed and sworn to before me this 2nd

February

1983

My comm. expires

12-26-84

