

C/S 77

0+6-BLM-Roswell, 1-File, 1-Engr BJB, 1-Foreman CRM, 1-JA, 1-Laura Richardson-Midland

Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION
Drawer DD

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. O, 660' FSL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Add pay

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-17225-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Salt Mountain Federal 25

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Brushy Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-26S, R-29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2901.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/11/83 5 1/2" @ 6350'. Perfs 5574-5620'. Rig up Baber pull rods & tbg.
8/12/83 Welex ran perf gun. Tag up @ 6260'. Ran 4 3/4" bit, pump 500 bbls water did not circulate. Pull bit to 5450'.
8/13/83 Pulled 4 3/4" bit, sand pump 3 hours, clean out 6260' to 6280'. Welex perfed 1 SPF, .50" holes 6224, 25, 26, 27, 28, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60 (37 holes). Ran 5 1/2" packer on 2 7/8" tbg to 5453'.
8/15/83 Halliburton spotted 300 gals of 15% NE from 5963-6263'. Set pkr @ 5942'. Treated perfs 6224-6260 w/ a total 5000 gals, 50 balls. Max 4600#, Min 1450#, rate 4.3 bbls / min. ISIP 600#, 15 min 500#. Total load 150 bbls. Flowed back 15 bbls. Swabbed 4 hours & rec 85 bbls of load. FL @ 4500'. 50 bbls to go.
8/16/83 15 hours, SITP 300#. Flowed 15 mins 1 1/2 bbl oil, swab dry. Cont'd on back.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE August 25, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE ACCEPTED FOR RECORD

AUG 30 1983

*See Instructions on Reverse Side

ROSWEIL NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/16/83

8/17/83

8/18/83

8/19/83

8/22/83

8/23/83

GPO : 1981 O - 347-166

Cont'd. Swab 2 1/2 hours & recovered 3-oil, 40 water FL @ 5500. 1 hour shut in fluid level raised 300'. Howco fraced perfs 6224-6260 w/ 30,000 gals methanol wtr. 6000# 20/40 sand, 36,000# 10/20 sand, 65 tons of CO2 and 16 balls. Max 3300#, min 3170#, rate 20 BPM, SI 790#, 15 min 750#, 366 bbls load. SI 3 1/2 hours. Flow 4 hours, rec 130 bbls load. 231 bbls to go. SI 6:00 PM.

SITP 800#, 14 hours. Flow 22 hours, Rec 236 bbls load and 139 bbls formation water 2% oil cut. TP 50#. Flow 6 hours, TP 30#, rec 40 bbls formation wtr, trace oil & gas.

Pull tbq and pkr. Clean out & sand pump 6260-6270'.

Ran 193 jts of 2 7/8" tbq set @ 6038', SN @ 6004'.

Ran 2 1/2 x 1 1/2 x 16' x 22' pump. Set SN @ 6004'. Rig down.