

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS**

C-115
Revised 1-1-83

Getty Oil Company		Pool		Brushy Draw <i>De la Cruz</i>		County		Eddy									
P.O. Box 730, Hobbs, New Mexico 88240.				TYPE OF TEST - (X)		Scheduled ☐		Special ☒									
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO				
SALT MOUNTAIN 25 FEDERAL		1	U	S	T	R	3/24/84	P	-	-	25	24	120	38	70	15	214

NOTE: PLEASE RAISE THE DAILY ALLOWABLE OF THE ABOVE WELL.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio tests, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Dale R. Crockett
(Signature)
Dale R. Crockett, Area Supt.
April 18, 1984

**RECEIVED BY
APR 20 1984
O. C. D.
ARTESIA, OFFICE**