

C185

NW OIL CONS. COMMISSION

0+6-BLM-Roswell, 1-File, 1-Engr PJB, 1-Foreman CRM, 1-Mr. J.A. Midland, 1-Laura Rich.

Form 9-331
Dec. 1973

1-JA, 1-BB

Drager DB
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEB 27

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. O, 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

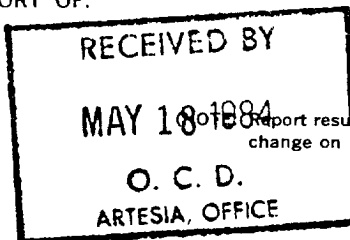
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐ Add pay ☐
(other)

☐
☐
☐
☐
☐
☐
☐
☒



5. LEASE
NM-17223-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Salt Mountain Federal 25
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Brushy Draw Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-26S, R-29E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
2901.6 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/10/84 MIRU Baber. Prepare to add perfs and treat. TD 6350', PB 6305'. perfs = 6224-6260'. New perfs to add = 5134.
2/11/84 Work stuck pump 2 1/2 hours, came free. Pull pump. Pulled 194 jts 2 7/8" tbq to 6029'.
2/13/84 By CRC perf. .41" holes @ 5134-60 = 20, 5164-80 = 17, 5184-94 = 10, total 55 holes. Ran plug and pkr on 2 7/8" tbq. Set plug @ 5375' and set pkr. @ 5313.
2/14/84 Set pkr @ 5193'. Spot 100 gals on 15% HCL 5193-5093'. Raise and set pkr @ 5004'. By Howco fraced perfs 5134-5194 = 55 holes w/ a total of 5000 gals of 15% HCL w/ 110 balls. Broke @ 2500# to 1200#. Ball out @ 4200#, max 1380#, min 970#, SI 220#, 15 min 120#, rate 5 BPM, total load 149 bbls. Fraced w/ 15,000 gal CO₂, 15,000 gal of 1/2 water and 1/2 methanol plug 6000# of 20/40 sand + 36,000# 10/20 sand and 25 ball sealers, max 3890#, min 2410#, rate 20 BPM, total load 360 bbls, SI 790#, 15 min 730#, open @ 2:00 P.M.

Con'd

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald F. Steiner TITLE Area Superintendent DATE February 23, 1984

Dale R. Crockett

(This space for Federal or State office use)

APPROVED BY SWG TITLE _____ DATE _____
CONDITIONS OF APPROVAL MAY 1 1984

PFB

Calabaz

NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

2/15/84
2/16/84
2/17/84
2/18/84
2/20/84

GPO : 1981 O - 347-166

Flowed on 24/64" ck, for 24 hours, 531 bbls last sample was 100% oil, TP 200#.
Flow to frac tank for 4 hours on 20/64" ck, TP 2000#.
Pull pkr. Ran retrieving tool. Latch BP. Pull above perfs.
Pull BP. Ran 4 3/4" bull dog bailer. Clean out 6230-6305'. Pull bailer. Ran 195 jts 2 7/8" 6030'. Set @ 6042'. SN @ 6003'.
Ran 2 1/2 x 1 1/2 x 22' pump. Rig down.