NO. OF COPIES REC	EIVED							
DISTRIBUT	ON		NEW MEXICO OIL CONS		SION	Form C-101		
ANTA FE	V			RECEIVE			0-015-24358	
ILE	VV	7				5A. Indicate Typ	e of Lease	
.S.G.S.	2			DFC 1019				
AND OFFICE	- IA					.5. State Oil & Gas Lease No.		
PERATOR		7		O. C. D		LG-948		
				ARTESIA, OFF		mmm		
AP	PLICATION F	OR PERM	IT TO DRILL, DEEPEN					
Type of Work						7. Unit Agreemen	it Name	
			DEEPEN		r			
Type of Well	DRILL [X]		DEEPEN []		PLUG BACK	8, Farm or Lease	Name	
	GAS WELL	OTHER		SINGLE X	MULTIPLE	AMINOIL	STATE New Mexico	
Name of Operator			······································			9. Well No.	NEW MEXICO	
Hardwic	k Oil Com	pany			1.	1		
Address of Opera						10. Field and Po	ol, or Wildcat	
1616 Sou	uth Voss,	Suite	540, Houston, 7	Cexas 7705	57 χ	Wildcat	-14 C	
Location of Well			LOCATED 1980			mmm	minum	
				FEET FROM THE	LINE			
590	FEET FROM THE	N	LINE OF SEC. 22	TWP. 26-5 RG	28-E			
mmm.	<u>IIIIIIIII</u>	<u>IIIII</u>		MIMM	<u>innnni</u>	12. County	XXXXXXXXX	
						Eddy		
illillilli.	illillillillillillillillillillillillill	<u>tttttt</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******	minn	HHHHH	
		///////						
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	ttttttt		19. Proposed Depti	h 19A. Formation		Rotary or C.T.	
				6400'	Bone S	prings R		
Elevations (Shou	whether DF, RT, o	eic.) 21.	A. Kind & Status Plug. Bond	21B. Drilling Contr			e Work will start	
2967.3			Single Well		cilling Co.			
		· · · · · ·						
			PROPOSED CASING A	ND CEMENT PROGR	RAM			
SIZE OF V		75.05.04						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8	42#	400 '	420	Circulate
12"	8 5/8	24-32#	-2100	1035	Surface
12"	4 1/2	10 1/2#	6400'	585	3000'
	I	1	1		1

Ported by 1 bor

APPROVAL VALIO FOR 150 DAYS PERMIT EXPIRES 6-22-83 UNLESS DRILLING UNDERWAY

TONE. GIVE BLOWGOT PREVENTER PROGRAM, IF ANY. reby certify they the information above is true and c	IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW
es_ M. Harfit	Tule Agent, Hardwick Oil Company Date 12-9-82
(This space for State Use)	
ROVED BY Why Why What	TITLE OIL AND GAS INSPECTOR

NOITIONS OF APPROVAL, IF ANY A PS Kind Ftom

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NF IEXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION . LAT

Form C+102 Supersedes C+128 Effective 1+1+65

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All distances must be from the outer b	boundaries of the Section	۱
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I latter C Section 265 282 Tonty Solution control control of Well Solution Intermediate EDDY Solution control of Well Endeding Formation Production Formation WEST Intermediate 267.3 Bone Springs Wildcat 40 Intermediate Intermediate 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conducted by communitization, force-pooling, etc? If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse as this form if necessary.) No allowable wilb the assigned to the well until all interests have been consolidated (by communitization, until, or until, eliminating such interests, has been approved by int. 1980' Image and conject 1980' Image and conject 1980' Image and conject 1980' Image and conject Image and conject Image and conject Image and conject Image and conject Image and conject <tdimage and="" conject<="" td=""></tdimage>		Well the		AMINOII	All distances must be from	CK OIL CO.	HARD
use i constante of Well: 590 test from the NORTH inter and internation interests. 2967.3 Bone Springs 2967.3 Bone Springs 201 Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to we interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract deacriptions which have actually been consolidated. (I are reverse sith form if necessary). No allowable will be assigned to the well until all interests have been consolidated (the communitization, until a non-standard unit, eliminating such interests, has been approved by the Consion. 1980*////////////////////////////////////		2008/		Range Sunty		ection	t Lotter
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DRILLING CONTROL CONDITION II-3000 PSI WP

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BLOW OUT PREVENTER AND MANIFOLD FOR CENTURY DRILLING CO. RIG #4

Blowout Preventer: Shaeffer LWP 8" X 900 series with manifold, 3000 PSI working pressure Double with Blinds and Pipe rams.

Choke Manifold: 3000 PSI working capacity.

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