

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 28 1983

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	30-015-24358	

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O. C. D.  
ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator

Hardwick Oil Company

Address of Operator

1616 S. Voss, Suite 540, Houston, Texas 77057

Location of Well

 UNIT LETTER C , 1980 FEET FROM THE West LINE AND 590 FEET FROM  
 THE North LINE, SECTION 22 TOWNSHIP 26-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease State  
Amindit State  
State of New Mexico

9. Well No.

1

10. Field and Pool, or Wildcat  
Wildcat - Bone Springs

15. Elevation (Show whether DF, RT, GR, etc.)

2967.3 Ground Elevation

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐WELL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

 1-6-83 Ran 11 jts. 13-3/8" 65# K-55 8rd Casing set @ 425' cemented to surface with 425 sx Class "C" + 2% CaCl<sub>2</sub>. Plug down 1-7-83 @ 3:15 am

1-7-83 Tested casing and BOP with 1000 psig. OK. Waited on cement 24 hrs. Drilled out. Length of casing test - 1 hour.

 1-16-83 Ran 59 jts. 8-5/8" 24# & 32# K-55 8rd casing set at 2518'. Cemented to surface with 700 sx Howco Lite Weight + 8#/sx salt, 1/4 lb. flo seal/sx + 200 sx Class "C" with 2% CaCl<sub>2</sub>. Plug down @ 9:30 am 1-16-83.

1-17-83 Waited on cement 12 hours\*. Installed BOP. Tested casing and BOP with 1000 psig. OK. Length of casing test - 1 hour.

\* min woc 18hrs. Red 103

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Bill BattsTITLE Petroleum EngineerDATE 2-14-83APPROVED BY Leshie J. ClementTITLE SUPERVISOR, DISTRICT IIDATE MAR 11 1983