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**OIL CONSERVATION DIVISION**  
**P. O. BOX 200**  
**SANTA FE, NEW MEXICO 87501**

Form C-103  
Revised 10-1

**MAR 17 1983**

**O. C. D.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
30-015-24358	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Hardwick Oil Company		8. Farm or Lease Name Aminoil State
Address of Operator 1616 S. Voss, Suite 540, Houston, Texas 77057		9. Well No. 1
Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>590</u> FEET FROM THE <u>North</u> LINE, SECTION <u>22</u> TOWNSHIP <u>26-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Bone Springs
11. Elevation (Show whether DF, RT, GR, etc.) 2967.3 Ground Elevation		12. County Eddy

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
UPGRADABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-6-83    Ran 11 jts. 13-3/8" 65# K-55 8rd Casing set @ 425' cemented to surface with 425 sx Class "C" = 2T CaCl<sub>2</sub>. Plug down 1-7-83 @ 3:15 am.
- 1-7-83    Tested casing and BOP with 1000 psig. OK. Waited on cement 24 hours. Drilled out. Length of casing test - 1 hour.
- 
- 1-16-83    Ran 59 jts. 8-5/8" 24# & 32# K-55 8rd casing set at 2518'. Cemented to surface with 700 sx Howco Lite Weight + 8#/sx salt, 1/4 lb. flo seal/sx + 200 sx Class "C" with 2% CaCl<sub>2</sub>. Plug down @ 9:30 am.
- 1-17-83    Waited on cement 24 hours. Installed BOP. Tested casing and BOP with 1000 psig. OK. Length of casing test - 1 hour.

Hereby certify that the information above is true and complete to the best of my knowledge and belief.

\_\_\_\_\_  
 TITLE Petroleum Engineer    DATE 2-14-83

Original Signed By  
 Leslie A. Clements

\_\_\_\_\_  
 TITLE Supervisor District II    DATE MAR 18 1983

COPIES OF APPROVAL, IF ANY: