

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Poqo Producing Company ✓
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Run & cement 20" casing.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/27/82 - TD 294'. Spud well @ 1:30 pm MST 12/26/82 w/26" bit.
- 12/29/82 - TD 602'. TD 26" hole @ 602'. Ran 15 jts 20" 94# J-55 ST&C Rq 3 csg. 2.05' FS, and 1.90' FC (total string 605.56') casing set @ 602'. Cement w/200 sx Lt w/2% CaCl₂ & 1/4# Flocele/sx, plus 400 sx Lt w/2% CaCl₂, plus 800 sx Cl C w/2% CaCl₂. No cement returns. CIP @ 5 pm MST 12/29/82. Witnessed by Mr. Coke of MMS.
- 12/30/82 - TD 602'. Ran Temp survey & top of cement @ 200'. Ran 1" tba down annulus pump 300 sx Cl C w/2% CaCl₂. Cement did not circ. Ran 1" tba down annulus to 60' & pump 100 sx Cl C w/2% CaCl₂. Circ 10 sx. CIP @ 4 pm MST.
- 12/31/82 - TD 848'. WOC 19 3/4 hrs. RIH w/17 1/2" bit. Test csg & BOPE to 500 psi 30 min-OK (9.6 ppg mud in hole). Drill cement & start drilling new formation.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Henry

TITLE Division Engineer

DATE 1/3/83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

JAN 11 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE NM 13413-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME Sam Federal
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T-25-S, R-28-E
12. COUNTY OR PARISH Eddy
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 2934.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
Set @

Ft.

SECRET

CONFIDENTIAL

