

CJSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Pogo Producing Company ✓

3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Run & cement 13 3/8" casing		

5. LEASE
NM - 13413-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME RECEIVED
Sam Federal

9. WELL NO. JAN 13 1983
2

10. FIELD OR WILDCAT NAME O. C. D.
Wildcat ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T-25-S, R-28-E

12. COUNTY OR PARISH Eddy 13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2934.2 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/6/83 - TD 2637'. TD 17 1/2" hole @ 2637'.
- 1/7/83 - TD 2637'. Ran 62 jts (2641.76') of 13 3/8" 61# J-55 ST&C Rq 3, csg, FS 1.10', FC 1.55', (total string 2644.41'). Centralizers on 1,3,5,jts. FS & FC thread locked. Cmt w/2300 sx Lite w/1/4# Flocele/sx & 8# salt/sx followed by 300 sx C1 C. Circ 213 sx cmt. CIP @ 7:55 pm MST 1/6/83. Witnessed by Bird Jones w/BLM. WOC 9 hrs.
- 1/8/83 - TD 2637'. NU BOPE. Test BOPE to 3000 psi. OK.
- 1/9/83 - TD 3330'. RIH test csg to 2000 psi, 30 min OK. w/9.8 ppg mud in hole. Drl cmt, FC & FS. Drl new formation. Total WOC time 33 3/4 hrs.

Subsurface Safety Valve: Manu. and Type

RECEIVED

@ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE JAN 11 1983APPROVED BY
CONDITIONSACCEPTED FOR RECORD (This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

JAN 12 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICOOIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

