FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

(other) Run and cement 9 5/8"

Form Approved.

UNITED STATES

Drawer DD

Artesia, MM 882105. LEASE

Budget Bureau No. 42-R1424

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

DEPARTMENT	OF	THE	INTERIOR			
CEOLOCICAL CUDVEY						

DEPARTMENT	OF	THE	INTERIOR
GEOLOGICAL		SUR	VFY

DEPARTMENT OF THE INTERIOR	NM - 13413-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deeperply to k to a difficult reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Sam Federal		
1. oil gas well other FEB 0 8 1983 2. NAME OF OPERATOR	9. WELL NO. 2		
Pogo Producing Company O. C. D. 3. ADDRESS OF OPERATOR ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME Wildcat		
P.O. Box 10340 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 26, T-25-S, R-28-E		
AT SURFACE: 1980' FNL & 1980' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy New Mexico		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2934.2' GR 2955 KDB		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/23/83 - TD 9630'. Drl 12 1/4" hole to 9630' and run open-hole logs.

1/24/83 - TD 9690'. Finish running open hole logs and RIH and start drlg.

1/25/83 - TD 9765'. TD 12 1/4" hole at 9765'. Prep to run 9 5/8" csg.

1/26/83 - TD 9765'. Run 9 5/8" csg: 53 jts 43.5# S-95 LT&C Rg 3 (2181.65'), 52 jts 40# S-95 LT&C Rg 3 (2264.84'), 120 jts 40# N-80 LT&C Rg 3 (5238.36'), 2 jts 40# S-95 LT&C Rg 3 (82.56'), FS (1.92'), FC (1.52'), and DV tool (3.22'). (Total string 9774.07') FS is FC at 9719', and DV tool at 5004'. Centralizers are on the 1,3,5,7 and 9th jts. Also centralized 1 jt above and 1 jt below DV tool. A casing basket is also 1 jt below DV tool. Cemented first stage as follows: 1070 sx TLW w/0.75% CFR-2 and 1/4# Flocele/sx. plus 300 sx Cl H with 0.5% CFR-2 and 3# KCL/sx. CIP at 2 pm MST 1/25/83. Open DV tool & circ. Cement 2nd stage with 1130 sx 50-50 POZ 2% gel, 0.5% CFR-2 and 6# salt/sx plus 100 sx Cl H CIP at 8 pm MST 1/25/83 with WOC 9 hrs. SEE ATTACHED SHEET Set @ Subsurface Safety Valve: Manu. and Type

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18. I hereby o	certify that the foregoing is tr	rue and correc t	B B AB	366665
SIGNED D	ines K. Henry	TITLE Division Enginee	r DATE 101/31/835	(WE)M
	ACCOPTED TO BETTION	***************************************		
	(ORIG. SGD.) DAVID	R. GLASS	DATEFFR-2	1000
APPROVED BY CONDITIONS	FEBFOAN 1983		1682	1985
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MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

e Instructions on Reverse Side

ROSWELL NEW MEXICO