

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐ MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

2. NAME OF OPERATOR

Pogo Producing Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FNL & 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Run and cement 5" liner

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/83 TD 13,450'. Drl 8 1/2" hole to 13,450'.

2/26/83 TD 13,452'. Run open hole logs. RIH and drl.

2/27/83 TD 13,460'. Drl 8 1/2" hole to 13,460'. Run 98 jts (4079.09') 5" 18# N-80 LT&C casing + FC 1.7' + FS 1.9' + liner hanger 13.3' (Total string 4091.99'). Set liner from 9368.01' to 13,460'.

2/28/83 TD 13,460' Pump 20 B Sam 5 Spacer followed by 1475 sx 50-50 POZ A w/2% gel, 0.5% Halad 22A, 0.4% CFR-2, 3# KCL/sx and 0.4% Gas chek. CIP at 10:45 am CST 2/27/83. WOC 19 1/2 hrs.

3/1/83 TD 13,460' WOC 4 3/4 hr (total WOC time 24 1/4 hr). Drl cmt 9071-9301'. WOC an additional 8 3/4 hr. Drl cmt 9301-9366'. Test 5" liner top at 9368' to 1100 psi for 30 minutes-OK. (11.6 ppg mud in hole). Prep to cleanout 5" liner.

See Attached Sheet.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE 3/7/83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASSCONDITIONS OF APPROVAL MAR 24 1983MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM - 13413 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

MAR 25 1983

8. FARM OR LEASE NAME

Sam Federal

O. C. D.

9. WELL NO.

ARTESIA, OFFICE

2

10. FIELD OR WILDCAT NAME

Wildcat - W. C. D.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 26, T-25-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

2934.2' GR 2955' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

3/2/83 TD 13,460' RIH to 11,855'. Drl cmt 11,855'-12,553'.
PBTD 13,418'.

3/3/83 TD 13,460' Drl cmt 12,553'-13,418'. POH. Prep to run cement bond log.
PBTD 13,418'

3/4/83 TD 13,460' Run cmt bond log in 5" liner. Run RTTS pkr to 9340'. Attempt
PBTD 13,418' to pump into top of 5" liner to 5350 psi. unsuccessfully. Perf
4 JSPF 9780'. Prep to pump into perf at 9780' & RTTS pkr failed.

3/5/83 TD 13,460' POH w/RTTS pkr. RIH w/RTTS pkr. Attempt to pump into perf at
PBTD 13,418' 9780' to 5300 psi unsuccessfully. Run Noise - Temperature log.

3/6/83 TD 13,460' POH. RIH w/4" mill. CO to PBTD.
PBTD 13,418'

3/6/83 TD 13,460' Displace mud w/10 ppq brine. Released rig from drilling service
PBTD 13,418' 3 am CST 3/7/83.