

UNITED STATES **NM OIL CONS. COMMISSION**
DEPARTMENT OF THE INTERIOR **Drawer DD**
GEOLOGICAL SURVEY **Artesia, NM 88210****SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Pogo Producing Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 1980' FEL

AT TOP PROD. INTERVAL: 1980' FNL & 1980' FEL

AT TOTAL DEPTH: 1980' FNL & 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Completion Report in Morrow

5. LEASE

NM - 13413 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**8. FARM OR LEASE NAME **MAR 23 1983**
Sam Federal

9. WELL NO.

2

O. C. D.10. FIELD OR WILDCAT NAME **ARTESIA, OFFICE**Wildcat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-25-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2934.2 GR, 2955 KDB**RECEIVED**

(NOTE: Report results of multiple completion on one check on Form 9-330.)

MAR 17 1983**OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/6/83 TD 13,460' - Circ out 11.4 ppg mud with 10# brine. RIH w/wireline Baker Model "D" pkr
to PB 13,418' & set @ 11,150'. RIH w/2 3/8" 4.7# N-80 ABC modified tbg, locator seal
3/8/83 assembly and a Baker 9 5/8" Lok-set pkr. Set seal assembly in Model "D"
pkr @ 11,150' & set 9 5/8" Lok-set pkr @ 9238'. Perf 5" liner w/1 9/16"
tbg gun 2 JSPF, 13,190'-13,200' (22 holes). Flow well natural after 6 Hrs.
on 14/64" chk @ 2375 psi FTP est rate 2.5 MMCFD.3/9/83 TD 13,460' - Flow well 5 hrs w/FTP 1500 psi on 16/64" chk. SI well @ 10 am MST 3/9/83
PB 13,418' Prep to run NMOCC 4 pt potential test. Release drilling rig from comple-
tion services 10 am MST 3/5/83.3/10/83 TD 13,460' - Ran NMOCC 4 pt. potential test. Potential complete @ 8 pm MST 3/10/83. SI
to PB 13,418' for BHP buildup. Pull bombs 3/13/83. Well SI waiting on pipeline connec-
3/13/83 tion.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Henry

TITLE

Division Engineer

DATE

3/16/83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.)

DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL IF ANY:

MAR 22 1983**MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO**

*See Instructions on Reverse Side