

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bell Canyon	2666	3478	Sandstone - oil prospective	Rustler	1050	1050
Cherry Canyon	3478	4790	Sandstone - oil prospective	Delaware lime	2633	2633
Brushy Canyon	4790	6340	Sandstone - oil prospective	Bell Canyon	2666	2666
Bone Spring's	6340	9502	Sand & lime - oil & gas prospective	Cherry Canyon	3478	3478
Wolfcamp	9502	12002	Sandstone - gas prospective	Brushy Canyon	4790	4790
Strawn	12002	12164	Limestone - gas prospective	Bone Springs	6340	6340
Atoka	12164	12656	Sandstone - gas prospective DST #1 12172-12456 30 min IFP - 399 psi, 1 Hr ISIP - 1199 psi 1 Hr FFP - 531 psi, 2 Hr FSIP - 3345 psi Recovered 1107' very slight gas cut drilling fluid.	Wolfcamp	9502	9502
				Strawn	12002	12002
				Atoka	12164	12164
				Morrow	12656	12656
Morrow	12656	TD	Sandstone - gas prospective DST #2 - 13166'-13283' 30 min IFP - 1205 psi, Gas to surf in 28 min Flow est 338 MCFD. 1 Hr ISIP - 7590 psi, 3 Hr FFP - 1959 psi - Gas rate at end of 3 Hr 1198 MCFD. 6 Hr FSIP 7220 psi. Recovered 280' of gas cut mud and 1900' of water cushion.			