

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Pogo Producing Company							
3. ADDRESS OF OPERATOR P.O. Box 10340 Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FEL At top prod. interval reported below 1980' FNL & 1980' FEL At total depth 1980' FNL & 1980' FEL							
14. PERMIT NO.				DATE ISSUED MAR 30 1983			
15. DATE SPUDDED 12/26/82		16. DATE T.D. REACHED 2/26/83		17. DATE COMPL. (Ready to prod.) 3/9/83		18. ELEVATIONS (DF, REP, RT, GR, ETC.)* 2934.2'-GR, 2955'-KDB	
20. TOTAL DEPTH, MD & TVD 13460'		21. PLUG, BACK T.D., MD & TVD 13418'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-13460'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13190'-13200' Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic, Dual Laterolog, GR CNL-FDC, Electromagnetic Propagation, CNL-LDT-EPT						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20"	94	602	26"	1800 sx - Circ		0	
13 3/8"	61	2637	17 1/2"	2600 sx - Circ		0	
9 5/8"	40 & 43.5	9765	12 1/4"	2600 sx-Top cmt 2230'		0	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9368'	13,460'	1475		2 3/8"	11,150'	11,150'
31. PERFORATION RECORD (Interval, size and number) 13,190'-13,200' 10' with 22-1/4" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Post FO-2 4-15-83 Camp & BH			
33.* PRODUCTION							
DATE FIRST PRODUCTION 3/9/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 3/10/83	HOURS TESTED 4	CHOKE SIZE 4-5.5/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 81.9	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. 5422-4069	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 927.6	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				35. LIST OF ATTACHMENTS Open hole logs, DST's, NMOCC Form C-122, Deviation Surveys, Mud log, BHP Buildup			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				TEST WITNESSED BY Jareel Services			
SIGNED James R. Henry				TITLE Division Engineer			
				DATE 3/16/83			

\*(See Instructions and Spaces for Additional Data on Reverse Side)