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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Artesia, NM 88210

NM OIL CONS. COMMISSION

Drawer DD

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Aug 24 11 04 AM '93

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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SEP 14 1993

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Pogo Producing Company

## 3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7349 (915) 682-6822

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 1980' FEL Section 26, T-25-S, R-28-E

## 5. Lease Designation and Serial No.

NM-13413-A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Sam Federal No. 2

## 9. API Well No.

## 10. Field and Pool, or Exploratory Area

Wildcat

## 11. County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request Permission to Vent Gas due to Liner Top Leak  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note that the subject well is a commercial gas well, which is currently shut-in due to no sales line.

Subject well has a liner top leak which is too small to fix. Due to the liner top leak, approximately 1-5 MCFPD percolates up through the 10# brine packer fluid to the wellhead, where it is periodically vented to the atmosphere to alleviate pressure build-up on the casing. An isolation packer should fix this problem; however, it is feared that such a workover would cause formation damage since the producing interval is extremely sensitive to fluid contact.

It is therefore requested that Pogo be granted permission to continue to vent gas from the subject well until hook-up of such well to a sales line, at which time such vented gas, along with the produced gas, will be sold down such line.

APPROVED FOR 6 MONTH PERIOD

ENDING 3/10/94

## 14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright Title Division Operations ManagerDate August 23, 1993

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE E. LANATitle Assistant ManagerDate 9/10/93

Conditions of approval, if any: