

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL 8 1995

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Sec. 26, T25S, R28E

Unit G

7. If Unit or CA Agreement Designation

3. Well Name and No.

Sam Federal No. 2

9. API Well No.

30-015-24364

10. Field and Pool, or Exploratory Area

Wildcat Rock Spur

11. County or Parish, State

Eddy County, NM

MORROW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Request permission to
leave well shut-in &
vent gas due to liner
top leak

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company respectfully requests permission to leave the subject well shut-in and hereby advises that said well is a well capable of commercial production. Said well is currently shut-in due to a lack of an available gas market. Pogo expects that this well will remain shut-in until such time as it can procure a buyer for the gas. A Casing Integrity Test and Bradenhead Test will be performed in the near future in conjunction with Pogo's herein request for BLM permission to leave such well shut-in. Proper notification will be given to the BLM when the Casing Integrity Test and Bradenhead Test are to occur so that the BLM can give prior approval to such tests and so that the BLM can witness such tests. An additional Sundry Notice will be submitted to the BLM with the results of such tests after such tests are performed. Please note that Pogo plans on scheduling the subject tests as soon as possible. Please find attached hereto a complete wellbore diagram of the well as it is currently shut-in. (Continued on Attachment)

14. I hereby certify that the foregoing is true and correct

Signed

Barrett Smith

Barrett Smith

Title Senior Operations Engineer

Date 5/25/95

(This space for Federal or State office use)

(ORIG. SEC.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

7/27/95

Approved by
Conditions of approval, if any:

APPROVED FOR 12 MONTH PERIOD

ENDING

3/11/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Attachment to Sundry Notices and reports on wells for the SAM Federal No. 2 well on USA lease serial no. NM-13413-A dated 5/25/95.

In addition, the subject well has a liner top leak which is too small to fix. Due to liner top leak, approximately 1-5 MCFPD percolates up through the 10# brine packer fluid to the wellhead, where it is periodically vented to the atmosphere to alleviate pressure build-up on the casing. An isolation packer should fix this problem; however, it is feared that such a workover would cause formation damage since the producing interval is extremely sensitive to fluid contact.

It is therefore requested that Pogo be granted permission to continue to vent gas from the subject well until hook-up of such well to a sales line, at which time such vented gas, along with the produced gas, will be sold down such line.

KB - 21'
GL - 2934'

20", 94#, SET @ 602'
CMT TO SURF W/1800 SX

13 3/8", 61#, SET @ 2637'
CMT TO SURF W/2600 SX

2 7/8", 4.7#, N-80 TBG

BAKER LOK-SET PKR @ 9238'

TOL @ 9368'

9 5/8", 40 & 43.5 #, SET @ 9765'
CMT W/2600 SX. TOL @ 2230'

BAKER MODEL "D" PKR W/SEAL ASSEMBLY @ 11,150'

13190'-13200' (MORROW)

PTD - 13418'

5" LINER SET @ 13460'
CMT W/1475 SX

TD - 13460'

5/24/85
BLS