

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 26, T25S, R28E

RECEIVED

JUL 31 1995

OIL COAL DIV.

DIST. 2

Unit G

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

clsp

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-13413-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SAM Federal No. 2

9. API Well No.

30-015-24364

10. Field and Pool, or Exploratory Area

Wildcat Rock Spur
MORROW

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing Integrity Test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Bradenhead Test

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/1/95 Performed casing integrity test on the above well. Pressured casing w/ 10# BW to 520 psi. Held pressure on casing for 30 minutes. Ending pressure was 525 psi. Notified BLM 48 hours prior to test. No BLM representative witnessed test. Test chart attached.

7/19/95 Performed Bradenhead Test on the above well. Opened surface casing valve. Read 0 psi on gauge. No flow. Opened intermediate casing valve. Read 0 psi on gauge. No flow. Notified BLM 48 hours prior to test. No BLM representative witnessed test.

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JUL 24 9 26 AM '95
OIL COAL DIV.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer

Date 7/20/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: