

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

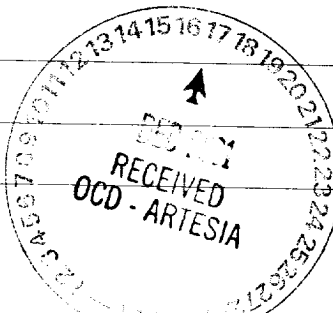
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Section 26, T25S, R28E



5. Lease Designation and Serial No.
NM-13413A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SAM Federal #2

9. API Well No.
30-015-24364

10. Field and Pool, or Exploratory Area
Rock Spur Morrow

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

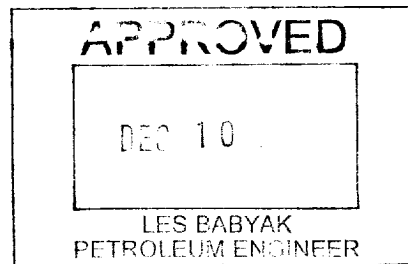
| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Return well to production |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company plans to return the above captioned well to production based on the following procedure.

1. Release & POOH pkr @ 7985'.
2. POH w/ existing seal assembly.
3. RIH w/ new seal assembly. ND BOP. Swab test Morrow perfs @ 13,174'-13,200'. May stimulate w/ small acid job.
4. If well does not respond to swab testing, Reperf Morrow perfs 13,174'-200' w/ 4 spf & 0° phase. Swab test.
5. If unsuccessful, set CIBP @ 13,120' & cap w/ 35' cmt.
6. Perf Morrow 12,722'-730' w/ 4 spf & 0° phase. Swab test.
7. If swab results are poor, set CIBP @ 12,700'.
8. Perf Morrow 12,632'-638' w/ 4 spf & 0° phase. Swab test. Frac if necessary.
9. Swab well in & put well on production.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Embert Title Sr. Operation Tech

Date 12/11/01

Approved by
Conditions of approval, if any:

Title

Date

Accepted for record

only 1-9-02

ingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

*See Instruction on Reverse Side

RECEIVED
2001 DEC 13 AM 8:38
BUREAU OF LAND MANAGEMENT
ROSWELL, NM