

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-13413A
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL, Section 26, T25S, R28E	8. Well Name and No. Sam Federal #2
	9. API Well No. 30-015-24364
	10. Field and Pool, or Exploratory Area Rock Spur Morrow
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As previously advised, in connection with Pogo's desire to continue to keep the subject well shut-in, a casing integrity test was performed, with the subject well not passing such test. Pogo then rigged up and found a tubing leak and repaired same, with another casing integrity test then being performed, which was successful, with Pogo then submitting evidence of same and requesting BLM approval to leave such well shut-in, which the BLM did not approve. Per your request to produce such well, Pogo attempted to perform a production test on the subject well and discovered that the well would not produce. It is believed that the fluid that was lost to the formation due to the tubing leak may have damaged the existing Morrow perforations. Pogo plans on attempting to re-establish production by swabbing the subject well. If such operation is not successful, then Pogo plans to re-perforate the existing Morrow perforations and also add additional Morrow perforations, and may even stimulate such Morrow perforations in an effort to re-establish production from such well. In the event production is not re-established from the Morrow, then Pogo respectfully request your permission to abandon the Morrow formation, plugback and then attempt a completion in the Atoka formation.



RECEIVED  
2001 DEC 19 PM 12 01  
BUREAU OF LAND MGMT.  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Cathy Semball Title Sr. Operations Tech

(This space for Federal or State office use)

Date 11/30/01

Approved by (ORIG. SCD) JOE G. LARA  
Conditions of approval, if any:

Title

Date 11/3/2002

Accepted for record

only 1-9-02

knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

\*See Instruction on Reverse Side