STATE OF NEW MEXICO	~	-	RECEIVED ASVISED	0
HGY AND MINERALS DEPARTMENT	OIL CONSERVA			10-1-70
	р. о. во) SANTA FE, NEW		OCT 26 1983	
V 1.0.1.			O. C. D.	
LAND OFFICE	REQUEST FOR		ARTESIA, OFFICE	
0-ENATOR	AUTHORIZATION TO TRANSP	-	. GAS	
Operation Santa Fe Explora	tion Company V	·······		
Address		505-623-2733)		
Reason(s) for filing (Check proper box)		Other (Please esp		1 0
N+- W=11	Change in Transporter of: Cit XX Dry Gas		lowable for 100 barre ctober, 1983	els tor
Recompletion Change in Ownership	Casinghead Gas Conden:		ns: 5220-29'	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	EASE	Kir	ad of Lease	Lease No.
Newyear Federal	1 Delaware		te, Federal or Fee Fed	NM 15302
	0" Feet From The South Line	and 990' F	eet From The East	
			Eddy	County
Line of Section 3 T.A	mship 25-S Range	29-Е , ммрм,	Eduy	county
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to w	hich approved copy of this form is	to be sent)
Navajo Refining Compan	У	P O Drawer 159/A	ntesia, NM 88210 hich approved copy of this form is	to be sent)
Name of Authorized Transporter of Cas				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 3 25-S 29-E	ls gas actually connected? NO	i When I	
If this production is commingled wit	h that from any other lease or pool,	give commingling order nu		
COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover I	Deepen Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
Perforditions		CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	1			
TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be of	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equal to or	exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p)	ump, gas liji, etc.j	
	Tubing Pressure	Casing Pressure	Choke Size	•
Length of Test		Water-Bble,	Gas-MCF	
Actual Prod. During Test	Oll-Bblei	Water - DDIe.		
			· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenea	i e
Testing Method (pirot, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in	1) Chox• 512•	
CERTIFICATE OF COMPLIAN	Г СЕ	DIL CON	ISERVATION DIVISION	
•		APPROVED OCT 3 1 1983		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I BY Jestie A	Ciements	
		TITLE Supervisor District #		
Juoku Ma	n	This form is to be	filed in compliance with mut	LE 1104. Hed or deenene
Jackie Midkiff (Signaly)		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviatio- tests taken on the well in accordance with HULE 111.		
Agent		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(10/1/83		Fill out only Sec	tions 1, 11, 111, and VI for the transporture of other auch the	•
	11#)	Separate Forma C	-104 must be filled for each	pool in multipi