

RECEIVED BY
(November 1983)
(February 9-331)

UNITED STATES

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

c/sf

3. LEASE DESIGNATION AND SERIAL NO.

NM-15302

BUREAU OF LAND MANAGEMENT API No. 30-015-24389

DEC 19 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ARTESIA, OFFICE

WELL ☒ GAS ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company ✓

3. ADDRESS OF OPERATOR

P.O. Drawer 3488, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2310' FSL and 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2993' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newyear Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat - Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 3, T25S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Testing Well ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-24-84: Rigged up pulling unit and installed rods and insert pump. Set pumping unit and gas engine. Started pumping @ 11:00 a.m., 11-25-84.
Test indicated packer, set at 5161', was not holding.

12-4-84: Rigged up pulling unit and pulled rods and tubing with tension packer. Reran tubing w/4½" X 2 3/8" Arrowset "I" Jay-Lock packer set at 5162'. Set packer with 14,000# compression and then placed in tension with 12,000#. Ran rods and pump. Started pumping 12-5-84. Perforation open to production: 5220'-5229'. (Cherry Canyon).

12-11-84: On 24 hour test, produced 2 barrels oil and 120 barrels water in 24 hours; 9-54" SPM. CP-0psi.

APPROVED FOR 6 MONTH PERIODENDING 6-30-85

18. I hereby certify that the foregoing is true and correct

SIGNED George L. Neal

TITLE Vice President-Production

DATE 12-17-84

(This space for Federal or State office use)

APPROVED BY Don Wood

TITLE

CARLSBAD REGIONAL OFFICE

DATE 12-18-84

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side